

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 30 1992

Q. C. D.
ARTEJO PRICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Olympic Oil and Gas Corporation

3. Address and Telephone No.

1000 Louisiana, Suite 6770, Houston, TX 77002 (713) 659-4900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL and 1980' FEL
Section 24, T-20-S, R-28-E

5. Lease Designation and Serial No.

NM-0541580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Spike Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Russell Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-25-92

GIH w/bit and drill string. Drill out cement in casing to 2,500'. Bit locked up. POOH. RU Schlumberger. Ran CBL log. TOC @ 2,470'. Trace cement at 2,390'. POOH. Conduct 1" operations as follows: GIH w/1" string. Tag @ 2,400'. Spot 50 sxs Class C with 2% CaCl₂. Wait 1-1/2 hours. Tag @ 2,175'. Spot 50 sxs Class C with 2% CaCl₂. Tag @ 2,175'. Spot 70 sxs Class C with 2% CaCl₂. Tag @ 2,015'. Spot 100 sxs Class C with 2% CaCl₂. Tag @ 1,950'. Spot 200 sxs Class C with 2% CaCl₂. Tag @ 1,060'. Spot 200 sxs Class C with 2% CaCl₂. Tag @ 665'. Spot 250 sxs Class C @ 665'. Tag at 665'. Spot 50 sxs Class C @ 665'. Tag at 665'. Spot 50 sxs Class C plug at 665'. Tag @ 665'. Spot 100 sxs Class C @ 665'. Tag @ 630'. Spot 50 sxs Class C @ 630'. Tag @ 610'. Spot 100 sxs Class C at 610'. Tag at 250'. Spot 25 sxs Class C @ 250'. Tag @ 170'. Pump 70 sxs Class C. Circulate cement to surface. Total cement used in 1" operations - 1415 sxs.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Production/Reservoir Engineer

Date October 6, 1992

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____