

UN ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM54150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Spike Federal No. 1

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

30-015-27070

10. FIELD AND POOL, OR WILDCAT

Russell Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T-20-S, R-28-E

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☐

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
GENVR.☐

Other

DEC 3 1992

2. NAME OF OPERATOR

Olympic Oil and Gas Corporation

O. C. D.

STANDARD

3. ADDRESS AND TELEPHONE NO.

1000 Louisiana, Suite 6770, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 1980' FEL

Section 24, T-20-S, R-28-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

9/18/92

16. DATE T.D. REACHED

10/2/92

17. DATE COMPL. (Ready to prod.)

11/9/92

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

3,246' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5,725'

21. PLUG, BACK T.D., MD & TVD

5,685'

22. IF MULTIPLE COMPL.

HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 5,411' - 5,456'

25 1992

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT, DLL-MSFL-GR-CAL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	400'	17-1/2	420 sxs circ.	-----
8-5/8"	24 & 32	2,935'	12-1/4	2,430 sxs, 1" to surf	-----
5-1/2"	15-1/2 & 17	5,725'	7-7/8"	1,025 sxs, circ.	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	SN @ 5,470'	N/A

31. PERFORATION RECORD (Interval, size and number)

Perf 5,411'-5,418' w/6 perforations
5,450'-5,456' w/5 perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,411'-5,456'	Acid w/1500 gals 15% HCL, Frac w/6000 gals + 6000# 20/40 snd, re-frac w/24,500 gals gel + 79,500# snd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-15-92		Lufkin 228D				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/9/92	24	---	→	40	75 est.	66	1875
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	40	75	66	41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Pending gas connection

TEST WITNESSED BY

Mr. Don Pemberton

35. LIST OF ATTACHMENTS

CNL-LDT, DLL-MSFL, CBL-intermediate

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Production/Reservoir Eng. DATE 11/10/92

*(See Instructions and Spaces for Additional Data on Reverse Side)