

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator RAY WESTALL		Lease Myrtle Myra		Well # 6	
Location of Well	Unit P	Section 9	Township 21	Range 27	County Eddy
Drilling Contractor	WEK		Type of Equipment Rotary		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48#		450	250 Circ
12 1/4	* 8 5/8	24#		2450	1000 Circ
7 7/8	5 1/2	15.5#		5100	500

Casing Data:

Surface joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by m.s. date Nov. 30-92

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 2453' Set 2453' Feet of 8 5/8" inch 24 # Grade J-55

(New) used csg. @ 2453' with 200 270cc sacks neat cement around shoe

+ 985 sax Pacemaker Life - C additives 1/2# celocel, 10# gilsonite, 270cc 12.4

Plug down @ 7:15 (AM) (PM) Date Nov. 30-92

Cement circulated yes No. of Sacks 1255x

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: +1505x CL H 1270 Thixt, 1/2# celocel, 170cc

Cap. 140 Recf 1349' 1219'