

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator RAY WESTALL		Lease Myrtle Myra		Well # 7	
Location of Well	Unit I	Section 9	Township 21	Range 27	County Eddy
Drilling Contractor	WEK		Type of Equipment Rotary		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48#		450	250 Circ
12 1/4	* 8 5/8	24#		2450	1000 Circ
7 7/8	5 1/2	15.5#		5100	500

Casing Data:

Surface joints of 8 1/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 2400' Set 2400' Feet of 8 5/8" Inch 24 # Grade J-55

(New) used csg. @ 2400' with 200 lbs sacks neat cement around shoe
+ 150 lbs sack Thixot additives (15# gilsonite, 1/2# celoseal, 120cc)

Plug down @ 6:30 (AM) (PM) Date Oct. 11-92

Cement circulated Yes No. of Sacks 150

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: + 985 lb Pacesetter Lite (10# gilsonite, 1/2# celoseal, 270cc)