

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11-2-1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-070207-A
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit J, 1980' FSL & 1980' FEL, Sec. 11-T20S-R30E	8. Well Name and No. Foundation ALO Fed Com #1
	9. API Well No. 30-015-27079
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 12485'. Reached TD 11-10-92. Ran 306 joints 5-1/2" 17# S-95 and N-80 LT&C casing set 12485'. Float shoe set 12485', float collar set 12442'. DV tools set at 9787' and 6429'. Cemented in 3 stages. Stage 1: 750g. WMW-1 w/750g. Surebond, 600 sx "H" w/8# CSE, .8% CF-14, .35# LWL, .35% ThriftyLite (yield 1.59, wt 14.0). PD 2:00 AM 11-13-92. Circulated 84 sacks. Circulated thru DV tool 4 hrs. Stage 2: 525 sx PSL "H" w/1/4# Celloseal, .5% CF-14 (yield 1.79, wt 12.8). Tailed in w/200 sx "H" w/.7% CF-14 (yield 1.18, wt 15.6). PD 7:15 AM 11-13-92. Bumped plug to 300 psi for 5 mins. Circulated 94 sacks Cement. Circulated thru DV tool 3 hrs. Stage 3: 625 sx PSL "H" w/1/4# Celloseal (yield 1.79, wt 12.8). Tailed in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 11:45 AM 11-13-92. Bumped plug to 2750 psi for 5 mins. Float and casing held OK. WOCU 24 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Guillermo Sordillo

Title Production Supervisor

Date 11-18-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side