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UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL COM. COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 070208-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foundation ALO Fed. Com #1

9. API Well No.

30-015-27079

10. Field and Pool, or Exploratory Area

Wildcat Morrow

County or Parish, State

Eddy, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other WORKOVER TO TEST STRAWN.

## 2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

## 3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1980' FSL, 1980' FEL, Sec. 11-T20S-R30E

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Perforate, Treat Strawn
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

Well returned to Morrow zone.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-2-93. RU slickline truck. Install 5000 psi WP lubricator, test to 3500 psi. Install standing valve in 1.875" XL on/off tool at 12034'. Perforated Strawn 10985-11011' w/14 - 2 SPF as follows: 10985, 90, 92, 94, 11006, 009 and 11011'. Acidized perfs 10985-11011' w/2500 gals 15% NEFE. Swabbed/flow tested well 2-3-92 - 2-5-93.

2-6-93. Perforated 11034-11053' w/12 holes - 2 SPF as follows: 11034, 36, 40, 41, 49 and 11053'. Spot acid to packer. Break perfs. Communicated up through perfs 10985-11011'. Acidized perfs 10985-11053' w/2000 gals 15% NEFE. Pumped 5000gals 20# linear gel, 20000 gals 15% gelled acid. Swab/flow tested well through 2-10-93.

2-11-93. Pull tools and return Morrow to production as follows; TIH w/retrieving tool. Loaded hole. Latched onto RBP 11990' and released REP. TOH. TIH w/on/off tool retrieving head. Latched onto packer at 12034'. Strip off BOP. NU tree. Made 4 swab runs. Well started flowing and unloading. Well flowed 400 psi on 3/4" choke = 5400 mcfpd.

WELL WAS NOT RECOMPLETED IN STRAWN. WELL RETURNED TO MORROW ZONE FOR PRODUCTION.

## 14. I hereby certify that the foregoing is true and correct

Signed [Signature]Title Production SupervisorDate 2-15-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_