Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1\_02\_1992 NM 69323

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent		rill or to deepen or reentry to a difference respective.  OR PERMIT—" for such proposals	
Notice of Intest   Casing Repair   Convertion Notice Notice of Intest   Casing Repair   Convertion Notice Notice of Intest   Casing Repair   Convertion Notice N	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
XATES PETROLEUM CORPORATION (505) 748-1471)  3. Address and Telephone No.  105 South 4th St., Artesia, NM 88210  4. Location of Well (Foodage, Sec., T., R., M., or Survey Description)  Unit H, 1980' FNL & 660' FEL, Sec. 18-T22S-R23E  10. Field and Fool, or Exploratory Area Wildcat Morrow  11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Notice of Intent  Abandonment Notice  Abandonment  Recompletion  Final Abandonment Notice  Final Abandonment Notice  Abandonment Notice  Abandonment Notice  Abandonment Notice  Abandonment of Recompletion of New Contraction  Dispose Water  New Contraction  New Contraction  Dispose Water  New Contraction  New Contraction  New Contraction  New Contraction  Dispose Water  New Contraction  Ne	Oil Gas Other		
Unit H, 1980' FNL & 660' FEL, Sec. 18-T22S-R23E    Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION	3. Address and Telephone No.		9. API Well No. 30-015-27145
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of latent	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wildcat Morrow
TYPE OF SUBMISSION    Notice of Intent			
Notice of Intent		(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
Recompletion   New Construction   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water Shut-Off   Dispos	TYPE OF SUBMISSION	TYPE OF ACTION	
Altering Casing    Other   Production   Casing   Conversion to Injection   Dispose Water   Note: Reproduction Casing   Conversion to Injection   Dispose Water   Note: Reproduction Secondarial   Conversion to Injection   Dispose Water   Note: Reproduction of Recompletion Resonable Indications and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD. 10035'. Reached TD 11-3-92. Ran 241 joints 5-1/2" 15.5# and 17# J-55 and N-80 casing set 10005'. Float shoe set 10005', float collar set 9963'. DV tool set 5898'. Cemented in 2 stages. Stage I: 900 sx PSL "H" + 0.4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.86, wt 12.7). Tailed in w/275 sx "H" + 8#/sx CSE + 0.65% CF-14 + 0.35% Thriftylite + 5#/sx Gilsonite (yield 1.75, wt 13.6). PD 9:20 aM 11-6-92. Bumped plug to 1500 psi for 1 minutes. Circulated 125 sacks cement. Circulated thru DV tool 4 hours. Stage II: 775 s PSL "C" + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.86, wt 12.7). Tailed in w/100 sx "C' (yield 1.32, wt 14.8). PD 2:54 PM 11-6-92. Bumped plug to 1500 psi for 1 minute. Float and casing held 0K. WOCU 24 hours.  Drilled DV tool at 5898'. Test casing to 1500 psi. Perforate Morrow 9554-9569' w/26 .42" holes (2 SPF) as follows: 9554-9557', 9561-9569'. Acidized perfs 9554-69' w/2000 gals 7½% Morrow acid with 1000 SCF N2/bbl.  Altering Casing Conversion Supervisor Date 11-18-92  Title Space for Federal or State office use)  Approved by		Recompletion Plugging Back	New Construction Non-Routine Fracturing
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD. 10035'. Reached TD 11-3-92. Ran 241 joints 5-1/2" 15.5# and 17# J-55 and N-80 casing set 10005'. Float shoe set 10005', float collar set 9963'. DV tool set 5898'. Cemented in 2 stages. Stage I: 900 sx PSL "H" + 0.4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.86, wt 12.7). Tailed in w/275 sx "H" + 8#/sx CSE + 0.65% CF-14 + 0.35% Thriftylite + 5#/sx Gilsonite (yield 1.75, wt 13.6). PD 9:20 aM 11-6-92. Bumped plug to 1500 psi for 1 minutes. Circulated 125 sacks cement. Circulated thru DV tool 4 hours. Stage II: 775 s PSL "C" + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.86, wt 12.7). Tailed in w/100 sx "C' (yield 1.32, wt 14.8). PD 2:54 PM 11-6-92. Bumped plug to 1500 psi for 1 minute. Float and casing held OK. WOCU 24 hours.  Drilled DV tool at 5898'. Test casing to 1500 psi. Perforate Morrow 9554-9569' w/26 .42" holes (2 SPF) as follows: 9554-9557', 9561-9569'. Acidized perfs 9554-69' w/2000 gals 7½% Morrow acid with 1000 SCF N2/bbl.  4. I hereby certify that the foregoing is true and correct stream of the foregoing is true and correct stre	Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
Signed Canalo Shollett Title Production Supervisor Date 11-18-92  Title Production Supervisor Date 11-18-92  Title Date	TD 10035'. Reached TD 11-3-92 set 10005'. Float shoe set 10 in 2 stages. Stage I: 900 sx (yield 1.86, wt 12.7). Tailed + 5#/sx Gilsonite (yield 1.75, 1 minutes. Circulated 125 sac PSL "C" + 1/4#/sx Celloseal + (yield 1.32, wt 14.8). PD 2:5 and casing held OK. WOCU 24 h Drilled DV tool at 5898'. Tes holes (2 SPF) as follows: 955	cal depths for all markers and zones pertinent to this work.)*  2. Ran 241 joints 5-1/2" 15.5# and 17#  2005', float collar set 9963'. DV tool  3. PSL "H" + 0.4% CF-14 + 5#/sx Gilsonit  4. in w/275 sx "H" + 8#/sx CSE + 0.65% C  3. wt 13.6). PD 9:20 aM 11-6-92. Bumpe  3. cks cement. Circulated thru DV tool 4  5#/sx Gilsonite (yield 1.86, wt 12.7).  3. 4 PM 11-6-92. Bumped plug to 1500 psi  3. according to 1500 psi. Perforate Morro  3. according to 1500 psi. Perforate Morro  3. according to 9561-9569'. Accidized perfs 9	J-55 and N-80 casing set 5898'. Cemented e + 1/4#/sx Celloseal F-14 + 0.35% Thriftylite d plug to 1500 psi for hours. Stage II: 775 stailed in w/100 sx "C" for 1 minute. Float
Signed Canalo Shollett Title Production Supervisor Date 11-18-92  Title Production Supervisor Date 11-18-92  Title Date			
Approved by Title Date		Title Production Supervisor	Date 11-18-92
	Approved by	Title	