

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different well.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 69323
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit H, 1980' FNL & 660' FEL, Sec. 18-T22S-R23E	8. Well Name and No. Sedge Unit #1
	9. API Well No. 30-015-27145
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production Casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
TD 10035'. Reached TD 11-3-92. Ran 241 joints 5-1/2" 15.5# and 17# J-55 and N-80 casing set 10005'. Float shoe set 10005', float collar set 9963'. DV tool set 5898'. Cemented in 2 stages. Stage I: 900 sx PSL "H" + 0.4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.86, wt 12.7). Tailed in w/275 sx "H" + 8#/sx CSE + 0.65% CF-14 + 0.35% Thriftylite + 5#/sx Gilsonite (yield 1.75, wt 13.6). PD 9:20 AM 11-6-92. Bumped plug to 1500 psi for 1 minutes. Circulated 125 sacks cement. Circulated thru DV tool 4 hours. Stage II: 775 sx PSL "C" + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.86, wt 12.7). Tailed in w/100 sx "C" (yield 1.32, wt 14.8). PD 2:54 PM 11-6-92. Bumped plug to 1500 psi for 1 minute.. Float and casing held OK. WOCU 24 hours.  
Drilled DV tool at 5898'. Test casing to 1500 psi. Perforate Morrow 9554-9569' w/26 .42" holes (2 SPF) as follows: 9554-9557', 9561-9569'. Acidized perfs 9554-69' w/2000 gals 7 1/2% Morrow acid with 1000 SCF N2/bbl.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 11-18-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date SSS  
Conditions of approval, if any: \_\_\_\_\_