

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 1

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION		Well API No. 30-015-27145
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sedge Unit	Well No. 1	Pool Name, Including Formation SW Indian Basin Morrow	Kind of Lease State, Federal or Fee	Lease No. NM-69323
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 18 Township 22S Range 23E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Company	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159 - Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 600 Bldg. of the Southwest - Midland, TX 79701				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Twp. 22S	Rge. 23E	Is gas actually connected? yes	When? 8-9-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-28-92	Date Compl. Ready to Prod. 11-12-92		Total Depth 10035'		P.B.T.D. 9959'			
Elevations (DF, RKB, RT, GR, etc.) 4268' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 9554'		Tubing Depth 9508'			
Perforations 9554-9569'					Depth Casing Shoe 10005'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Cement to surface
17-1/2"	13-3/8"	338'	450 sacks - circulate
12-1/4"	9-5/8"	2371'	800 sacks - circulate
8-3/4"	5-1/2"	10005'	2050 sacks - circulate

V. TEST DATA AND REQUEST FOR ALLOWABLE 2-7/8" @ 9508'

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 612	Length of Test 24 hours	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 165	Casing Pressure (Shut-in) packer	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Rusty Klein
Printed Name
August 10, 1993
Date
Production Clerk
Title
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 106 1 8 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.