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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 18 1993

O. C. D.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bass Enterprises Production Co.	Well API No. 30-015-27215
Address P. O. Box 2760, Midland, Texas 79702-2760	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

CONFIDENTIAL

II. DESCRIPTION OF WELL AND LEASE

Lease Name Golden 8 Federal	Well No. 4	Pool Name, Including Formation South Golden Lane (Delaware)	Kind of Lease State, Federal or Fee	Lease No. NM-02946
Location Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 8 Township 21S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company-A Division of Koch Ind. Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, Tx 76024	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Centennial Natural Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4200 E. Skelly Dr., Ste 560, Tulsa, OK 74135	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 8
	Twp. 21S	Rge. 29E
	Is gas actually connected? Yes	When? 1-25-93

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-370

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-15-93	Date Compl. Ready to Prod. 2-5-93		Total Depth 4575'		P.B.T.D. 4487'			
Elevations (DF, RKB, RT, GR, etc.) 3367.2' GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 4214'		Tubing Depth 4142'			
Perforations 4214' - 4228'					Depth Casing Shoe 4575'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"	11-3/4" (A)		900'		500 sx CL "C" (Circ)			
11"	8-5/8" (A)		3020'		1200 sx CL "C" (Circ)			
7-7/8"	5-1/2" (A)		4575'		350 sx CL "C" (Est 2100)			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-6-93	Date of Test 2-9-93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 90#	Casing Pressure Packer	Choke Size 22/64
Actual Prod. During Test	Oil - Bbls. 113	Water - Bbls. 0	Gas - MCF 73

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. C. HOUTCHENS, SENIOR PRODUCTION CLERK

Printed Name
February 11, 1993

Date
2-15-93

Title
(915) 683-2277

Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 26 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.