

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA, NM 87003

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL, Unit Letter M, Section 8, T21S-R29E

5. Lease Designation and Serial No.

NM-02946

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Golden 8 Federal #4

9. API Well No.

30-015-27215

10. Field and Pool, or Exploratory Area
South Golden Lane (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Temporarily abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Company respectfully requests approval to temporarily abandon the Golden 8 Federal #4.

A cast iron bridge plug will placed 50' above the perforation located 4214-28' with 25 feet cement on top. A casing integrity test to 500 psi will also be performed. Packer fluid will be circulated to surface. Work is expected to begin by mid December 1999. The well is currently unable to produce at economical rates. We are currently evaluating up-hole potential.

CERTIFIED P 969 424 838 - KEB:JDL:TLW 9-10-99

14. I hereby certify that the foregoing is true and correct

Signed

Keith E. Bucy

KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date 9/9/99

(This space for Federal or State office use)

Approved by

ORIG. SGD LARRY GOURLEY

Title

Date

9-14-99

Conditions of approval, if any:

RECEIVED
SEP 13 1999
BLM
ROSWELL, NM