Form 3160-5 (November 1994)

.. TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Budget	Bureau	No.	1004-0

Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NM-02946 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE -	Other instructions on re	everse side	1374	If Unit or CA/Agreement, Name and/or No.	
1. Type of Well X Oil	760 (915	A RECTION AND AND AND AND AND AND AND AND AND AN	Go1 2012 9. 30- 10. Sou	Well Name and No. den 8 Federal # 4 API Well No. 015-27215 Field and Pool, or Exploratory Area ith Golden Lane (Delaware) County or Parish, State	
12. CHECK APPROPRI	ATE BOX(ES) TO INDICA	TE NATURE OF NO	TICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete X Temporarily Ab. Water Disposal	Well Integrity Other	
Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depich of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 6/20/02 - Casing Integrity Test Pressure casing to 510 psi for 30 mins. Held OK. Paul Swartz with BLM witnessed test. Bass Enterprises requests TA status extension for one year while we evaluate the wellbore for other production potential or for possible use as a salt water disposal well. New technologies are continually being developed that may allow us to return the well to production. Also, new plays are constantly being developed in Southeast New Mexico whose profitability may hinge on plays are constantly being developed in Southeast New Mexico whose profitability may hinge on plays are constantly being developed in Southeast New Mexico whose profitability may hinge on plays are constantly being developed in Southeast New Mexico whose profitability may hinge on plays are constantly being developed in Southeast New Mexico whose profitability may hinge on plays that the status is requested. As always, Bass will strive to be a prudent operator by performing annual HII to produce for the proposal profitability of the well-bore.					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tami Wilher		Title Produc	tion Clerk		
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by (ORIG, SGD,) JOE &.		Title	minum English	Date 8/9/112	
Conditions of approval, if any, are attached. Approval ocertify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	of this notice does not warrant those rights in the subject 1	or Office	0		

