

(October 1990)

Alamosa, NM 88210 UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-9818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Remington Fed #1

9. API WELL NO.

30-015-27222

10. FIELD AND POOL, OR WILDCAT

Old Millman Ranch Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 3, T20S, R28E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Chi Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1799, Midland, TX 79702 (915) 685-5001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FWL & 990' FSL

At top prod. interval reported below

At total depth 660' FWL & 990' FSL

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/18/92 16. DATE T.D. REACHED 02/04/93 17. DATE COMPL. (Ready to prod.) 3277 GR 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3279'

20. TOTAL DEPTH, MD & TVD 6520 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6208' to 6400' Bone Spring 1st Sand 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/GR; CNL-LDT 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	365'	17 1/2	500 sks Class C	None
5 1/2	15.5#	6,520'	7 7/8	3,185 sk	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6111	6044

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6208, 24, 35, 50, 60, 72, 85		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6304, 16, 30, 38, 48, 59, 71, 87		6208 to 6400	2,000 gal 15% NEFE - frac
6400			w/ 58,000 gal X linc gel &
16 Holes			195,000# 16/30 RCS.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/9/93		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/18/93	24	48/64		147	1,620	281	11,020/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	NA						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

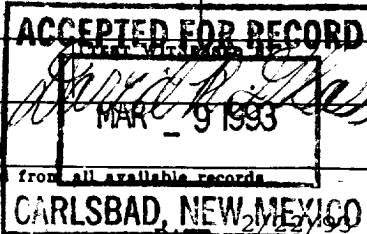
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Manager



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring First Sand	6200	6414	Oil, Gas, Water	Delaware	3258	3258
				Bone Spring	4612	4612
				Bone Spring First Sand	6200	6200

38. GEOLOGIC MARKERS