| , | ~ | | Drawer DD |
|--|--|--|--|
| | | | Artesia, NM 88210 |
| Form 3160-5 | UNITED STA | TES | FORM APPROVED |
| (June 1990) | DEPARTMENT OF TH | Budget Bureau No. 1004-0135 Expires: March 31, 1993 | |
| | BUREAU OF LAND M | ANAGEMENT | 5. Lease Designation and Serial No. |
| | | | Nm 9818 |
| _ | SUNDRY NOTICES AND RE | | 6. If Indian, Allottee or Tribe Name |
| | orm for proposals to drill or to d Jse "APPLICATION FOR PERMI | leepen or reentry to a different re T—" for such proposals | eservoir. |
| | SUBMIT IN TRIF | PLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | | | |
| Vil Gas Well Well | Other | | 8. Well Name and No. |
| 2. Name of Operator | | \bigcirc | 9. API Well No. FOODRAL #1 #2,# |
| 3. Address and Telephone M | TING, INC | | 30-015-27272 |
| | | X 79702 91568 | |
| 4. Location of Well (Footag | ge, Sec., T., R., M., or Survey Description) | | DID MULANA DUMINI DAME COM |
| UNIT LETTER M | 1, 660'FWL + 990'F | SL SEC 3, TZOS, R | 28 C 11. County or Parish, State |
| | | | EDDY, NM |
| 12. CHECK | APPROPRIATE BOX(s) TO IN | DICATE NATURE OF NOTICE | , REPORT, OR OTHER DATA |
| TYPE OF | SUBMISSION | TYPE OF | |
| | of Intent | Abandonment | Change of Plans |
| _ | | Recompletion | New Construction |
| Subseque | ent Report | Plugging Back | Non-Routine Fracturing |
| | | Casing Repair | Water Shut-Off |
| Final At | bandonment Notice | Altering Casing | Conversion to Injection |
| | | U Other | Dispose Water |
| | | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Con give subsurface loca | mpleted Operations (Clearly state all pertinent de ations and measured and true vertical depths for | tails, and give pertinent dates, including estimated all markers and zones pertinent to this work.)* | date of starting any proposed work. If well is directionally drilled, |
| APPLICATION | " FOR DISPOSAL OF | PRODUCED WATER | |
| 1) Form | ATTON : IST BONE ST | peing sand | 常しい |
| Z) CURE | ENT WATER PRODUCTION | · (COMBINED) ; 33 BI | WPD = |
| 3) WA | THE ANALYSIS : A IT | ACHED | WPD II VED |
| | | | E. |
| | OBBL STEEL TANK. | LEATSE IN 210 Fibres | LASS WATER THANK O |
| | | TO DISPOSAL FACILITY | I VIA TRUCK (SCURLOCK |
| | temian) | | |
| (d) 54 | UD - ROHMER JUD | , SE NW SEC 23 | TZZS RZTE |
| | NMACD PHE | MIT 0 20445 | 1225 REIE |
| | | 20492 | |
| / | | | |
| 14. I hereby certify that the | forgoing is true and correct | ······································ | / |
| Signed | 1 CMmy- | Title Opennous MH | Date 11/10/94 |
| (This space for Federal | | | |
| Approved by | Signad by Adam Salameh | Title | Date 12/13/94 |
| Conditions of approval, | if any: | | · · · · · · · · · · · · · · · · · · · |
| - SEE | ATTACHED- | | |
| | 1, makes it a crime for any person knowingly a matter within its jurisdiction. | nd willfully to make to any department or agency | of the United States any false, fictitious or fraudulent statements |

*See Instruction on Reverse Side

(rev. 3/10/94)

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

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Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.

7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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P.O.BOX 2187 SBS, N.M. 88240 PHONE: (505) 393-7726

TECHNICAL SERVICES REPRESENTATIVE

WATER ANALYSIS REPORT

Report for: David Myers Date sampled: 05/09/94 cc: Mike Edwards Date reported: 05/11/94 cc: Lease or well # : Remington Fed. #1&2 cc: County: State: Company: C.H.I. Energy Formation: Address: Depth: Service Engineer: Mike Edwards Submitted by: Mike Edwards CHEMICAL COMPOSITION : mg/L meq/L Chloride (Cl) 117500 3315 Iron (Fe) (total) 6.0 Total hardness 8800 Calcium (Ca) 2867 -143 Magnesium (Mg) 400 32 Bicarbonates (HCO3) 500 8 Carbonates (CO3) 0 Sulfates (SO4) 582 12 Hydrogen sulfide (H2S) 0 Carbon dioxide (CO2) 755 Sodium (Na) 72670 3160 20 Total dissolved solids 194521 Barium (Ba) n/a Strontium (Sr) n/a Specific Gravity 1.138 Density (#/gal.) 9.484 6.660 pН NGE 20 IONIC STRENGTH 3.43 Stiff-Davis (CaCO3) Stability Index : SI = pH - pCa - pAlk - KSI @ 86 F = +0.61104 F = +0.84122 F = +1.10140 F = +1.39158 F = +1.71This water is 3186 mg/l (-79.43%) under ITS CALCULATED CaSO4 saturation value at 82 F. SATURATION= 4011 mg/L PRESENT= 825 mg/L REPORTED BY ROBERT C MIDDLETON

BJ SERVICES

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WATER ANALYSIS

| Date: 5/12/94 Company: Chi Energy Well Name: Remington #1&2 County: Eddy State: New Mexico Station: Hobbs | Sample Formati Depth: H ₂ O Typ | #: 14W-020 #: 2 of 5 on: Bone Spi 7000 e: Wellhead ed By: John | | | | |
|--|---|---|--|--|--|--|
| pH: 6.58 Temperature (°F): 60 Specific Gravity: 1.133 | Reducin | : Absent g Agents: Al 60°F: 1.133 | osent | | | |
| CATIONS | mg/1 | me/1 | | | | |
| Sodium (calc) Calcium Magnesium Iron (Fe++) Iron (Fe+++) | 80727 3800 1380 8.00 24.00 | 3510 190 115 0.29 0.86 | 71251 3354 1380 7.06 21.18 | | | |
| ANIONS | | | | | | |
| Chloride Sulfate Bicarbonate Phosphate | 135000 334 361 0.0 | 3803 7 6 | 119153 295 319 0.0 | | | |
| Total Dissolved Solids | 221634 | | 195617 | | | |
| Total Hardness as CaCO ₃ | 15250 | | 13460 | | | |
| Calcium Carbonate Scale: PROBABLE | | | | | | |
| Calcium Sulfate Scale: REMOTE | | | | | | |
| Equivalent NaCl Concentratio | on: 196260 | | Nov 21 | | | |
| Analyzed by: G. Benton | | · | IL LO MI '94 | | | |

