

Form 3160-5
(June 1990)

WELL OIL CONS. C ISSION
Drawer DD
Artesia, NM 88210

clsf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-89054

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mr "25" Federal #1

9. API Well No.

30-015-27225

10. Field and Pool, or Exploratory Area

Lost Tank - Delaware

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc. ✓

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 790' FEL, Sect. 25, T21S-R31E

RECEIVED

MAR 11 1993

O.C.D.
ARTESIA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other perf & acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-22-93: Prep. to complete in Lower Brushy Canyon zone 8236'-8263'.
02-23-93: Tagged PBTD @ 8463'. 200' rat hole from btm perf @ 8263'. Displace hole w/200 bbls. KCL wt
02-24-93: Run GR/CCL/CBL from PBTD to 8100'. Log interval from PBTD @ 8456' to 5000' FS.
02-25-93: Pumped 100 gals mud removal 7½% acid to spot @ 8263'-8158'. Pressured csg to 1000 psi.
Shot 1 JSPF @ 8237-8255'. Shot 1 JSPF @ 8256-8263'. (28 holes total) Set pkr @ 8150'. Start acid
w/ 55 bbls., @ 76 bbls. all acid in hole. Acid on perfs @ 103 bbls, at 125 bbls. all flush pumped.
03-01-93: SITP 75 psi. FL @ 4800'. Pressured csg to 1000 psi, Ok. Start pre-pad & frac well
down tbg @ 5 BPM w/15000# 20/40 mesh resin coated sand as follows: (a) 1500 gals. slick gel
pre-pad; (b) 2000 gals cross link gel pad; (c) 500 gals cross link gel + 2#/gal 20/40 resin
coated sand; (d) 500 gals cross link gel + 4#/gal 20/40 sand; (e) 2000 gals cross link gel +
6#/gal 20/40 resin coated sand; (f) flush w/49 bbls slick gel. Max pressure: 2950 psi, Avg
pressure: 2250 psi. SIW to allow gel to break.

ACCEPTED
(ORIG. SGD.) DAVID R. GLASS
MARCH 11 1993

14. I hereby certify that the foregoing is true and correct

Signed Dorsethea Owens

Title Regulatory Analyst

Date March 8, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side