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Form 3160-5
(June 1990)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-89054

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MR "25" Federal #1

9. API Well No.
30-015-27225

10. Field and Pool, or Exploratory Area
Lost Tank - Delaware

11. County or Parish, State

Eddy, NM

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Maralo, Inc.

Address and Telephone No.

P. O. Box 832, Midland, TX 79702

Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 790' FEL, Sect. 25, T-21-S, R-31-E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recomplete in other
Brushy/Cherry Canyon sands.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed operation: recomplete in other Brushy/Cherry Canyon sands.

1. RUPU. TOH w/rods, pump & tbq.
2. RU WL. TIH w/5½" CIBP & set @ +/- 8200'. Cap w/35' cmt.
3. RU perforators using 4" carrier gun, premium charges, and shoot 1 JSPF @ 6840-6847', 6933-6939', 6962-6964', 6967-6974', 7077-7080', 7085-7090', 7226-7229', 7232-7236', 7271-7273', 7301-7304', 7326-7328', 7349-7351', 7356-7358', 7787-7789', 7889-7891', 7989-7991', (total 70 holes). All depths picked from SWSCO GR/CNL/LDT OH log run 2-2-93.
4. TIH w/RBP, pkr, & tbq. Set RBP @ +/- 8050'. PU & set pkr @ +/- 7750', isolating perfs 7787-7991'.
5. Acidize perfs 7787-7991' w/1000 gals 7½% MCA carrying 18 ball sealers down tbq at a rate of 2-3 BPM. If bailout occurs, surge off balls and finish treatment.
6. Make couple of swab runs.
7. Release pkr. Drop down & catch RBP. PU & set RBP @ +/- 7450'. PU & set pkr @ +/- 7335'. isolating perfs 7349-7358'.
8. Acidize perfs 7349-7358' w/500 gals 7½% MCA carrying 12 ball sealers down tbq at a rate of 2 BPM. If bailout occurs, surge off balls and finish treatment.
9. Make swab runs.
10. Release pkr. Drop down & catch RBP. PU & set RBP @ +/- 7335'. PU & set pkr @ +/- 7170' isolating perfs 7226-7328'.

14 I hereby certify that the foregoing is true and correct

Signed Sorotha Owens

Title Regulatory Analyst

Date April 19, 1993

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side