

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Devon Energy Corp</u>		Lease <u>Cactus State</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>16</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>+ 13 3/8</u>	<u>48 #</u>		<u>350</u>	<u>400 Surf</u>
<u>11</u>	<u>* 8 5/8</u>	<u>24 #</u>		<u>2200</u>	<u>950 Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>4500</u>	<u>475</u>

Casing Data:

Surface joints of 13 3/8 inch 48 # Grade H-40

(Approved) (Rejected)

Inspected by M.S. date Feb. 5-93

Cementing Program

Size of hole 10 1/2 Size of Casing 13 3/8 Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 350' Set 350' Feet of 13 3/8 Inch 48 # Grade H-40

New used csg. @ 350' with 250 sacks neat cement around shoe

+ 205 sack LTC cement additives 20 gal. 270 cc. 1/4" floccle

Plug down @ (AM) (PM) Date Feb. 8-93

Cement circulated Yes No. of Sacks 100

Cemented by B.S. Titus Witnessed by Mike Stubblefield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

Hole finishing 0" 169'