

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
RECEIVED  
MAR 01 1993

WELL API NO. 30-015-27236
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6706
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. #1
9. Pool name or Wildcat East Catclaw Draw
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3295.1'

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Devon Energy Corporation (Nevada)
3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, Ok 73102
4. Well Location Unit Letter C : 960 Feet From The North Line and 1860' 1680' Feet From The West Line Section 16 Township 21S Range 26E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/24/92, we set 4361' of 5 1/2" (15.5 ppf, J-55) production casing in a 7 7/8" open hole. The casing was cemented to surface in two stages with a DV tool set at 2418'. We pumped the following slurries:

1st Stage: 320 sks Silica Lite + 2% CaCl2 + 2% sodium metasilicate + 1/4 lb/sk cellophane flakes (circulated 107 sks to surface)

2 nd Stage: 200 sks Lite cement  
100 sks Silica Lite + 2% CaCl2 + .2% sodium metasilicate + 1/4 lb/sk cellophane flakes  
(circulated 80 sks to surface)

The OCD was notified prior to pumping, but no witness was present.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 2/25/93  
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 405-235-3611

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
APPROVED BY SUPERVISOR, DISTRICT I TITLE \_\_\_\_\_ DATE MAR 10 1993  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_