Submit 3 Copies to Appropriate District Office

State of New Mexico Ene, Minerals and Natural Resources Department

Form	C-1	03
Revis	ed 1	-1-89

DISTRICT

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico, 87504-2088

117.0 5.9 1993

30-015-	·27236
5. Indicate Type of Lease STAT	EX FEE
6. State Oil & Gas Lease No.	T 6706

WELL API NO.

1000 Rio Brazos Rd., Aztec, NM 87410	L-6706						
SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PL DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	LUG BACK TO A 7. Lease Name or Unit Agreement Name						
1. Type of Well: OR. GAS WELL X WELL OTHER	Cactus State						
2. Name of Operator Devon Energy Corporation	8. Well No. #1						
3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, C	9. Pool name or Wildcat Catclaw Draw East Delaware						
4. Well Location Unit Letter C: 960' Feet From The North Line and 1860' Feet From The West Line							
Section 16 Township 21S Range 10. Elevation (Show whether DF, Rh							
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REM	REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS CO	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT						
PULL ON ALIEN GAOING	CASING TEST AND CEMENT JOB						
Othen.	HER: Stimulate the Cherry Canyon D perfs X						
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give	pertinent dates, including estimated date of starting any proposed						

work) SEE RULE 1103.

On 3-17-93, we perforated the Cherry Canyon D zone from 3,170'-3,220' (100 holes). The next day (3-18-93), the perfs were acidized with 2,400 gals 7 1/2% NEFE HCl acid. The well flowed back 5 bbls of load and was then shut-in to prepare to frac. On 3-20-93, we fraced the perfs via 5 1/2" casing at 20-30 bpm with 51,500 gals gelled salt water and 63,900 lbs 20/40 mesh sand. The well was opened immediately following the frac for forced closure flowback. Currently, we are flow testing the well. We will provide test data as soon as possible.

SIGNATURE De LA LEGIO	above is true and complete to the best of my knowledge. O'D'D'D'D'D'D'D'D'D'D'D'D'D'D'D'D'D'D'	e and belief THE Engineering Technician	DATE3-24- TELEPHONE NO40	-93 05 - 552 -45 11
(This space for State Use) APPROVED BY	ORIGINAL:SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I	. TITLE	APR	5 1993