

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 3 1993

WELL API NO.	30-015-27236
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-6706
7. Lease Name or Unit Agreement Name	
Cactus State	
8. Well No.	#1
9. Pool name or Wildcat	East Catclaw Draw (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3295.1'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Devon Energy Corporation (Nevada)	
3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, OK 73102	
4. Well Location Unit Letter C : 960 Feet From The north Line and 1860 Feet From The west Line Section 16 Township 21S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3295.1'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: added new perfs and fraced <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4/17/93, we perforated the Cherry Canyon "C" from 3080'-3100' and the Cherry Canyon "B" from 3040'-3070' with 1 spf (50 total holes). The new perfs were acidized on 4/19/93 with 2500 gals 15% NEFE HCl acid + 80, 1.3 sp gr ball sealers. On 4/20/93, we fraced the new perfs with 23,600 gals gelled 2% KCl water + 31,125 lbs 20/40 Ottawa sand + 10,000 lbs 20/40 resin coated sand. The well was opened for forced closure flowback immediately following the frac. The production from the new perfs was commingled with the existing Cherry Canyon "D" interval. The initial production was:

97 BOPD
277 MCFD
10 BWPD

Tbg. Psi = 900 psi
Csg. Psi = 1000 psi
Choke = 12/64"

We are selling the gas to Feagan Gathering Company. The first gas sales were 4/27/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles W. Horsman TITLE District Engineer DATE April 28, 1993

TYPE OR PRINT NAME Charles W. Horsman TELEPHONE NO. (405) 552-4508

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR DISTRICT II
APPROVED BY _____ TITLE _____ DATE APR 26 1993

CONDITIONS OF APPROVAL, IF ANY: