

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

455
BLM
BGM
S.H.

WELL API NO. 30-015-27236
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-6706
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. #1
9. Pool name or Wildcat SDAPBERRY Cateley Draw East Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Devon Energy Corporation (Nevada)					
3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, OK 73102					
4. Well Location Unit Letter <u>C</u> : <u>960</u> Feet From The <u>North</u> Line and <u>1860</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>21S</u> Range <u>26E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 2/5/93	11. Date T.D. Reached 2/17/93	12. Date Compl. (Ready to Prod.) 3/24/93	13. Elevations (DF & RKB, RT, GR, etc.) 3295.1'	14. Elev. Casinghead 3305.1'	
15. Total Depth 4361'	16. Plug Back T.D. 4325'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made yes- inclination record	
19. Producing Interval(s), of this completion - Top, Bottom, Name Cherry Canyon "D"				22. Was Well Cored no	
21. Type Electric and Other Logs Run Dual Laterolog, Micro Laterolog, GR, Z Density Compensated Neutron GR caliper, Prolog					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 ppf	350'	17 1/2"	circulated to surface	none
8 5/8"	24 ppf	2193'	12 1/4"	circulated to surface	none
5 1/2"	15.5 ppf	4361'	7 7/8"	circulated to surface	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3160'	3160'

26. Perforation record (interval, size, and number) 3170' - 3220' (100 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3170'-3220'	2400 g. HCl acid + 51,500 g.
		gelled water + 59,900# sand

28. PRODUCTION							
Date First Production 3/24/93		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 3/31/93	Hours Tested 24	Choke Size 24	Prod'n For Test Period	Oil - Bbl. 81	Gas - MCF 185	Water - Bbl. 87	Gas - Oil Ratio 2284:1
Flow Tubing Press. 135	Casing Pressure 560	Calculated 24-Hour Rate	Oil - Bbl. 81	Gas - MCF 185	Water - Bbl. 87	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold - connection pending	Test Witnessed By Dan Talley
30. List Attachments Logs, inclination record	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charles W. Horsman Printed Name Charles W. Horsman Title District Engr. Date 4/7/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 2200'
T. Drinkard _____	T. Bone Springs 4290'
T. Abo _____	T. Capitan Reef 352'
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
352'	2200'	1848'	Limestone				
2200'	4290'	2090'	Sandstone				
4290'	4361'	71'	Limestone				