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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

APR 12 1993

C. L. D.

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Devon Energy Corporation (Nevada)	Well API No. 30-015-27236
Address 20 North Broadway Suite 1500 Oklahoma City, OK 73102	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cactus State	Well No. #1	Pool Name, Including Formation SABERRY Catelaw Draw East Delaware	Kind of Lease State, Federal or Fee	Lease No. L-6706
Location Unit Letter C : 960 Feet From The north Line and 1860 Feet From The west Line Section 16 Township 21S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436 Abilene, TX 79604					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Feagan Gathering Company	Address (Give address to which approved copy of this form is to be sent) 4000 N. Big Spring Ste. 305 Midland, TX 79705					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 16	Twp. 21S	Rge. 26E	Is gas actually connected? no	When? APR 11 87 approximately 4/14/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/5/93	Date Compl. Ready to Prod. 3/24/93		Total Depth 4361'		P.B.T.D. 4325'			
Elevations (DF, RKB, RT, GR, etc.) 3295.1'	Name of Producing Formation Cherry Canyon "D"		Top Oil/Gas Pay Cherry Canyon 3170		Tubing Depth 3160			
Perforations 3170' - 3220' (100 holes)					Depth Casing Shoe 4361'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		350'		450 sks			
12 1/4"	8 5/8"		2193'		870 sks			
7 7/8"	5 1/2"		4361'		620 sks			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3/24/93	Date of Test 3/21/93	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs.	Tubing Pressure 135	Casing Pressure 560	Choke Size 24
Actual Prod. During Test	Oil - Bbls. 81	Water - Bbls. 87	Gas- MCF 185

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Charles W. Horsman
Printed Name **Charles W. Horsman** District Engr.
Date **4/7/93** Telephone No. **(405) 552-4508**

OIL CONSERVATION DIVISION

Date Approved **APR 26 1993**

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.