- 4-97 IUE	2:52 FM - OCD 1	JISIKISI II	FRA NV. DU	30/403/20	- · -
<u>STRICT I</u> J.Box 1980, Hobbs, l	NM 88241-1980	State of Ne Energy, Minerals and Naur	w Mexico ral Resources Depa	artment	Form C-129 Revised 4-1-91
<u>STRICT II</u> D. Drawer DD, Ancaia, NM 88211-0719 <u>STRICT III</u> 00 Rio Brazos Rd, Azzec, NM 87410		P.O. Bo	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 NFO Permit No.		2-875
nnit 3 Copies to propriate District C		CATION FOR EXCEPTI (See Rule 306 a	ON TO NO-FL nd Rule 1129)	ARE RULE 306	(For Division Use Only)
	Applicant Devo	n Energy Corporation	(Nevada)		
~		20 North Broadway,)klahoma City,	<u>OK 73102,</u> 8260
			Emergency F		days or until
			, for the following	described tank bat	ery (or LACT):
	Name of Lease	Cactus State	Name of Po	Catclaw Dra	w, East (Delaware)
	Location of Batter	y: Unit Letter Section	16 Townsh	nip_21SRang	2 6E
		roducing into batteryten			
œ	Based upon oil pr	500	ban	rels per day, the est	smufor bonam
D.		is (see E.)M	CF; Value		per day.
C	-	n of nearest gas gathering facil		FEB 1 0	
0.		t battery		TH CON	<u>3. DIV.</u>
~	Distance0	Estimated co	st of connection _	None	
D.	This exception is requested for the following reasons: Due to H ₂ S concentration, it is				
E.	preferable to flare rather than vent if an upset condition develops.				
	Gas will only be flared in an emergency, at a rate of about 46 MCF/hr.				
	·				
			OIL CON	SERVATION D	IVISION
Stututes have been	t the rules and regul complied with and the o the best of mail into y	ations of the Oil Conservation the information given above is lodge and bellef.	Approved U	ntil3-	1-98
Signature	20 Alla	OM	By	A.S.C.2124.8.1 (95:5-14)	n sy the W. GUM
	N. Mollock		Tide		1. 21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
& 11ue	EIHS Manager		Date	2-11-0	7
Date 2/6/97	Teleph	one No. 405-552-4516			

* Gas-Oil ratio test may be required to verify estimated gas volume.