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5/2 Plan to drill and test the first sand and the second sand. BOP is a 10" 3000 psi Cameron Space Saver. DEWCC		
	3	
APPROVAL VALID FOR <u>180</u> PERMIT EXPIRES <u>7-15-93</u> UNLESS DRILLING UNDERWAY	DAYS	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED N	W PRODUCT	
1/1/		
mr President		
SIGNATURE		
TYPE OR PRINT NAME David H. Harrison	/93	
(This space for State Use)	/93	
	<u>/93</u> 915)68	
APPROVED BY NOTIFY N M C.C.D. IN SUFFICI	/93 915)68 - 93	
CONDITIONS OF AFFROVAL, IF ANY:	/93 915)68 93	
* AS NOTED ABOVE CASING	/93 915)68 93	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

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Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

1000 NO BI206 NG	., 1200, 141 07	110	All Dista	nces must		he outer b	oundaries of	the section		<u> </u>		
Operator					Lease						Well No.	
CHI OPERATING, INC.						SAVAGE					1	
Unit Letter	Section	Towns	ship		Range	:			Cour	ity		
0	8		20 S	OUTH		28 E	AST	NMI	M	EDDY	COUNTY,	NM
Actual Footage Loc	ation of Well:											
1880	feet from the	EAST		line and	d	660		feet fro	m the	SOUT		
Ground level Elev.		ducing Forma	tion		Pool						Dedicated Ad	rreage:
3271.	Bc	ne Sprin	ngs		010	H Millr	nan Ranc	h Bone S	Spring	J	40	Acres
2. If mor 3. If mor	te the acreage dea re than one lease re than one lease ation, force-pooli	is dedicated to of different ov	the well, o	utline each a	and identif	y the owne	rship thereof	(both as to wo				
	Yes		If ans	wer is "yes"	type of co	onsolidation	<u></u> د					
If answe	r is "no" list the	owners and tra	ict description	ons which h	ave actual	iy been cor	solidated. (U	se reverse side	of			
this form	if neccessary									ad moolin	or otherwise	
No allow	vable will be assi	gned to the we	ell until all i	nieresis hav	e been cor	hy the Div	by communit	zauon, uniuza	uon, lore	ea-pooning	g, or outerwise	.)
or until a	a non-standard u	ut, eliminating	such intere	si, nas been	approved							
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