

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27182

Operator <b>Chi Operating, Inc.</b>		Lease <b>Savage</b>		Well # <b>1</b>	
Location of Well	Unit <b>0</b>	Section <b>8</b>	Township <b>20</b>	Range <b>28</b>	County <b>Eddy</b>
Drilling Contractor <b>Mc Gee</b>	Type of Equipment <b>Rotary</b>				

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
24	20	98#		350	Surface
17 1/2	13 3/8	48#		1000	Surface
12 1/4	8 5/8	24# + 32#		2950	Surface
7 7/8	5 1/2	15.5# + 17#		7450	5,000

Casing Data:

Surface \_\_\_\_\_ joints of 20 inch 94 # Grade H-40

(Approved) (Rejected)

Inspected by \_\_\_\_\_ date \_\_\_\_\_

## Cementing Program

Size of hole 24" Size of Casing 20" Sacks cement required \_\_\_\_\_

Type of Shoe used \_\_\_\_\_ Float collar used \_\_\_\_\_ Btm 3 jts welded \_\_\_\_\_

TD of hole 360' Set 360' Feet of 20" Inch 94 # Grade H-40

New-used csg. @ 360' with 510 sacks neat cement around shoe 1/4" Cellulose  
+ \_\_\_\_\_ sacks additives \_\_\_\_\_

Plug down @ 11:00 (AM) (PM) Date March 10-93

Cement circulated Yes No. of Sacks \_\_\_\_\_

Cemented by B.J. Titan Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

12 hours to run casing