

- 4) Visual Warning Systems
 - a. Wind direction indicators: See Exhibit "C"
 - b. Caution/danger sign(s) and flag(s): See Exhibit "C"
- 5) Mud Program
 - a. Mud systems and additives: See Point 5
 - b. Mud degassing system: NA
- 6) Metallurgy
 - a. Metallurgical properties of all tubular goods and well control equipment which could be exposed to H₂S: All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- 7) Means of Communication from Wellsite: Phones in trailer and on rig floor.

D. Plans for Well Testing

Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill stem testing operations conducted in an H₂S environment will use the closed chamber method of testing.