

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: GOLDEN 8 FEDERAL #3

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 990' FWL, Section 8, T-21-S, R-29-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(SEE NO. 2 BELOW)

POINT 2: WATER, OIL GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3404' (est)
GL 3391.6'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Delaware	3035'	+ 370	Oil/Gas
T/Cherry Canyon	3855'	-450	Oil/Gas
T/49'er Sand	4205'	-800	Oil/Gas
TD	4800'	-1395	Oil/Gas

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
20"	0' - 90'	Conductor	Contractor Discretion
11-3/4" 42# H-40 ST&C	0' - 750'	Surface	New
8-5/8" 24# K-55 & S-80 ST&C	0' - 3050'	Intermediate	New
5-1/2" 14# J-55 LT&C	0' - 4800'	Production	New

*See Exhibits D1-D3 (Casing Design Program)

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

A BOP equivalent to Diagram 1 will be nipped up on the surface casinghead. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Thirty days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.