

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Notified P-546-958-277
5-24-93
CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN 18 1993

C. G. D.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760 Midland, Texas 79702 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FWL, SEC 8, T21S, R29E

5. Lease Designation and Serial No.
NM - 02946

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Golden 8 Federal #3

9. API Well No.

10. Field and Pool, or Exploratory Area

South Golden Lane Delaware

11. County or Parish, State

Eddy Co, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request modification of the mud and casing programs (Points 3, 5, and 6) if drilling conditions allow, i.e., if circulation of drilling mud is maintained through the Capitan Reef interval.

Point 3: Delete 8-5/8" intermediate casing.

Point 5: 1900'-4800' fresh water mud 8.6-8.8 ppg

Point 6: Delete intermediate interval
Production 1865 sx 4800' Class "C" with additives for water loss control
(150% excess)

IF INTERMEDIATE CASING IS NOT INSTALLED, CEMENT BEHIND PRODUCTION CASING WILL TIE BACK AT LEAST 200' INTO THE SURFACE CASING AND VERIFY BY TEMPERATURE SURVEY.

VERBAL APPROVAL GIVEN BY ADAM SALAMEH ON 5/21/93.

14. I hereby certify that the foregoing is true and correct

Signature

[Signature]

Title Engineering Assistant

Date May 21, 1993

(This space for Federal or State office use)

JUN 17 1993

Approved by

FORG. SCD) JOE G. LARA

Title

Date

Conditions of approval, if any: