

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-02946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

GOLDEN 8 FEDERAL #3

9. APIWELLNO.

30-015-27283

10. FIELD AND POOL, OR WILDCAT

SOUTH GOLDEN LANE (DELAWARE)

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

SECTION 8, T21S, R29E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

1. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REMV. ☐

Other

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P O BOX 3760; MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 990' FWL UNIT LETTER L.

At top prod. interval reported below

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-16-93

16. DATE T.D. REACHED

5-29-93

17. DATE COMPL. (Ready to prod.)

6-4-93

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*

3391.3' GL 3407' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4575'

21. PLUG BACK T.D., MD & TVD

4487'

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

23. INTERVALS DRILLED BY

10'-4575'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4246'-4252' (DELAWARE)

26. TYPE ELECTRIC AND OTHER LOGS RUN

LITHO-DESITY. COMPENSATED NEUTRON GR. PHASOR INDUCTION SFL, GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
11 3/4" -A-	42#	1240'	14 3/4"	CIRCULATED- 750SX CL "C"	NONE
5 1/2" -A-	14#	4575'	11" & 7 7/8"	CIRCULATED-1500SX H.L.	NONE

29. NONE

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4138'	4138'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3 3/8" X 6' GUN LOADED W/6 JSPF

@ 60° PHASED. 36 HOLES PERFS. 4246'-4252'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4246'-4252'	NONE

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-4-93		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-5-93	19	24/64	→	41	21	1	519
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
75	PACKER	→	52	27	1	42.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SALES & LEASE USE

35. LIST OF ATTACHMENTS

2 EACH ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. HOUTCHENS

TITLE

CARL PRODUCTION, INC.

DATE 6-8-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S NO CORES

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/RUSTLER	902'	902'
T/CAPITAN REEF	2064'	2064'
T/DELAWARE SAND	3044'	3044'
T/CHERRY CANYON	3854'	3854'
T/49'er SAND	4239'	4239'