

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FWL, Unit Letter L, Section 8
T-21-S, R-29-E

5. Lease Designation and Serial No.

NM-02946

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Golden 8 Federal #3 WIW

9. API Well No.

30-015-27283

10. Field and Pool, or Exploratory Area

South Golden Lane (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize Perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Co. requests approval to acidize existing perforations as follows:

- Pressure backside to 1500 psi.
- Begin pumping 4000 gallons 7½% HCL acid at 5 to 6 BPM, maximum pressure 3000 psi.
Drop 237 5/8" 1.1 SG RCN ball sealers spaced evenly throughout acid.
- Displace acid with 2% KCL at 5 to 6 BPM. Attempt to ball out.
- Surge balls. Overdisplace any remaining acid by two tubing volumes, record 5, 10 and 15 minute shut-in pressures.
- Return well to normal injection.

RECEIVED

JUL 03 1995

OIL CON. DIV.

DIST. 2

CERTIFIED #Z 112 327 761 - BGH:PGO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucky Title DIVISION PRODUCTION SUPT.

Date 5/22/95

(This space for Federal or State office use)

Approved by Barbara A. Glass Title PETROLEUM ENGINEER

Date JUN 29 1995