UNITED STATES ((ormerly 9-331C)) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						Expires August 31, 1985 5. LEASE DESIGNATION AND SEBIAL NO. NM-0486				
									6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL GAS SINGLE WULL OTHER ZONE ZONE ZONE							8. FARM OR	LEASE NAME		
2. NAME OF OPERA		um Corporation					1.4	Garretso		Federal
3. ADDRESS OF OPI							··**;	8. WELL NO.	1	
		th Street, Art					**************************************	10. FIELD AN	D POOL, OR W	ILDCAT
4. LOCATION OF W At surface	ELL (Rej	port location clearly and	In accordance	with any S	State requireme	nts.*)		Fenton Delaware		
		2310' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed pu Same	rod. zone		Grant K.					21-T21S-R28E		
	MILES AN	ND DIRECTION FROM NEA	BEST TOWN OR P	OST OFFIC	E*			12. COUNTY O	R PARISH   13	. STATE
		15 miles east	of Carlsb	ad, Ne	w Mexico			Edd	ly	NM
15. DISTANCE FRO LOCATION TO PROPERTY OR	NEAREST	1.04	30 <b>'</b>	16. NO	D. OF ACRES IN	LEASE		F ACRES ASSIG		
	est drlg.	unit line, if any)			OPOSED DEPTH		40 20. ROTARY OR CABLE TOOLS			<u> </u>
	VELL, DRI	ILLING, COMPLETED,			6100'		20. ROTARY OF CABLE TOOLS Rotary			
21. ELEVATIONS (SI 3219' GR	how whet	her DF, RT, GR, etc.)						22. APPROX ASAP	. DATE WORK	WILL START*
23.			PROFOSED CA	SING ANI	CEMENTING	PROGRAM				
SIZE OF HOLE SIZE OF CASING WEIGHT PE			WEIGHT PER	FOOT SETTING DEPTH		EPTH	QUANTITY OF CEMENT			
SIZE OF HOL	-	17 1/2" 13 3/8" 54.5# J-5								
· · · _ ·					415	-		sacks -		
· · · _ ·	/2" /4"	13 3/8" 8 5/8" 5 1/2"	54.5# J- 32# & <b>2</b> 4 15.5# J-	# J-55		-	900	sacks - sacks - arranted	circulat	ed
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ATTACHED Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico Energy, Minerals and Natural Resources Department

# **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator Lease GARRETSON "AMI" FEDERAL YATES PETROLEUM CORPORATION Unit Letter Township County Section Range K 21 21 SOUTH 28 EAST EDDY COUNTY, NM NMPM Actual Footage Location of Well: 1980 SOUTH 2310 WEST feet from the line and feet from the line Ground level Elev. Pool Dedicated Acreage: **Producing Formation** 40 3219. aware ward Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  $\square$ Yes No No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Position Compa Date SURVEYOR CERTIFICATION I hereby certify that the well location shown NM-0486 on this plat was plotted from field notes of actual surveys made by me or under my 2310 supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed NOVEMBER 23, 1992 Signature & Seal of E D Protessional Surveyor EN MEXIC 1980 NP 0 2640 2000 1500 1000 500 0 330 660 990 1320 1650 1980 2310

Drilling Plan YATES PETROLEUM CORPORATION Garretson "AMI" Federal #1 1980' FSL and 2310' FWL Section 21-T21S-R28E Eddy County, New Mexico

Anticipated Drilling Time 12 days.

Hole Size: <u>17 1/2</u>" Depth To: <u>415</u>' Casing Size: <u>13 3/8</u>" Setting Depth: 415'

Casing Description: 13 3/8", 54.50#, 8R, J55, ST&C, New condition. Cement Slurry: 425 sacks "C" + 2%CaCl2. Yield 1.32 cu.ft/sack, weight 14.8 ppg. Calculated to circulate to surface.

Casing Design Factors: Tensile strength 1.8+, collapse 1.125 +, burst 1.0+.

Hole size: <u>12 1/4</u>" Depth To: <u>2550'</u> Casing Size: <u>8 5/8"</u> Setting Depth: 2550'

Casing Description: 8 5/8", 32#, 8R, J55, ST&C, New condition. 8 5/8", 24#, 8R, J55, ST&C, New condition. 8 5/8", 32#, 8R, J55, ST&C, New condition. Cement Slurry: 900 sx, "Lite C" w/1/4 # flocele, 5# Gilsonite, 3% CaCl2 + 200 sx. "C" & 2% CaCl2. Calculated to circulate to surface. Minimum Casing Design Factors: Tensile Strength 1.8, collapse 1.125, Burst 1.0

Hole Size: 7 7/8" Depth to: 6100'

Casing Size: <u>5 1/2"</u> Setting Depth: 6100'

Casing Description: 0 -6100', 5 1/2, 15.50#, J55, 8R, LT&C. All casing is new. Minimum Design Factors: Tensile 1.80. Collapse 1.125. Burst 1.0. Cement Slurry: 200 sacks "c" with 0.5% CF-14, 1/4# cellocel. Weight 14.8 ppg. Yield 1.32 ft.

## Anticipated Drilling Mud Program:

From <u>spud</u> to <u>415'</u> FW Gel/LCM for viscosity 34+ sec. 1000 cc. LCM For loss circulation problems. MW 8.6-9.5 WL-No control. Mud to be checked tourly by rig personnel. May encounter loss of circulation at any point in this interval. Sufficient quantities of mud on hand to maintain minimum properties listed.

From <u>415'</u> to <u>2550'</u> Brine/Salt Water gel sweeps to clean the hole. Viscosity 28 sec. 1000 cc mud. MW 10. WL - No control. May encounter loss of circulation at any point in this interval. Mix LCM to regain returns. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain mud properties listed.

From <u>2550'</u> to <u>6100'</u> Cut Brine. MW 8.7, viscosity 28cc. WL - No control 15cc. Cut Brine to maintain chlorides above 40,000 p.p.m. /starch to control water loss. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain minimum properties listed.

4.1

Anticipated BHP:

From:	0-	то	415	Anticipated Max. BHP:	<u>180</u> PSI
From:		то	2550	Anticipated Max. BHP:	<u>1113</u> PSI
From:	2550	то	6100	Anticipated Max. BHP:	2665 PSI

Abnormal Pressures Anticipated: None

Lost Circulation zones anticipated: Possible from 0 - 2550'.

H2S Zones Anticipated: None.

Maximum Bottom Hole Temperature: 135 F

### YATES PETROLEUM CORPORATION

Garretson "AMI" Federal #1 1980' FSL and 2310' FWL Section 21-T21S-R28E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is sand dunes:
- 2. The estimated tops of geologic markers are as follows:

Top of Salt	415'
Base of Salt	948'
Capitan	1,027'
Delaware	2,524'
Cherry Canyon	3,408'
Brushy Canyon	5,074'
Bone Spring	5,964'
TD	6,100'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 200' - 350' Oil or Gas: 5,964'

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:
  - Samples: 10' samples out from surface.

DST's: None.

Coring: None.

- Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

## MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Garretson "AMI" Federal #1 1980' FSL and 2310' FWL Section 21-T21S-R28E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

## 1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 15 miles east of Carlsbad, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

## **DIRECTIONS:**

Go east of Carlsbad on Highway 62-180 for approximately 7 miles. Turn south at compressor station and follow pipeline road approximately 1.1 miles. Turn left on first road past cattle guard. Follow road for approximately 1.7 miles to location.

# 2. PLANNED ACCESS ROAD

A. None needed.

## 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

# 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are no production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

# 5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

# 6. SOURCE OF CONSTRUCTION MATERIALS:

A pit located in the SENE of Section 20-T21S-R28E or the dirt contractor will get an open pit and permit.

Garretson "AMI" Federal #1 Page 2

# 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES:
  - A. None required.

## 9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
  - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Bureau of Land Management, Carlsbad, New Mexico 88220
- 12. OTHER INFORMATION:
  - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
  - B. The primary surface use is for grazing.

Garretson "AMI" Federal #1 Page 3

## 13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

### 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11-25-92

Date

Ken Beardemphl Landman





1.

All preventers to be hydraulically operated with secondary manual con installed prior to drilling out from under casing.

2. Choke outlet to be a minimum of 3 " diameter.

- Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all stee '4.
- hole or tube a minimum of one inch in diameter. The available closing pressure shall be at least 15% in excess of the 5.
- . required with sufficient volume to operate the B.O.P.'s. All connections to and from preventer to have a pressure rating equiv 6.
- Inside blowout preventer to be available on rig floor. 7.

EXHIBIT

- 8.
- Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing. 9.





DRILLING RIG LAYOUT Scale: Inch = 50 feet

Exhibit C

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4.B Rentro	Francisco Francisco UM Auronom Danusideris (5) Merit Ener. 12 10 Filo	40 20 10 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3R Bass,etal R-chardan 0/1 H8P 12 :- 60(3) 868572 1 02536	En til Buildog Enge Con Control Buildog Enge Con Control Buildog Enge Control Buildog Enge Richordsan Ori Basstell Tol 55112 Echi Control Control Buildog Enge Control Bu	Ress ctoli 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩	- <u>- Godo</u> E
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