

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1980' FSL & 2310' FWL, Sec. 21-T21S-R28E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Garretson AMI Federal #1

9. API Well No.

30-015-27284

10. Field and Pool, or Exploratory Area

Fenton Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

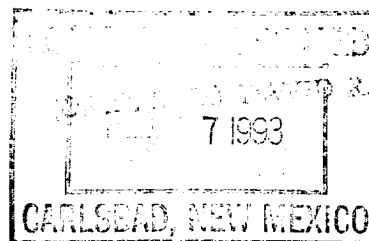
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 12 1/4" hole 9:15 PM 2-2-93. Ran 61 joints 8-5/8" 32# J-55 casing set 2510'. Float shoe set 2510'. Float collar set at 2468'. DV tool at 786'. Cemented in 2 stages. Stage I- 800 sx PSL "C" + 5# Gilsonite + 1/4# Celloseal + .5% CF-14 (yield 2.10, wt 12.5). Tailed in w/150 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 11:02 AM 2-3-93. Did not circulate on 1st stage. Stage II - 450 sx PSL "C" + 5#/sx Gilsonite + 1/4# Celloseal (yield 1.85, wt 12.8). Tailed in w/100 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 4:19 PM 2-3-93. Bumped plug to 250 psi. Circulated 221 sacks. WOC. Drilled out 5:45 PM 2-4-93. WOC 30 hours and 45 minutes. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 7-7/8" and resumed drilling



GLASS

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 2-8-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side