

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1980' FSL & 2310' FWL, Sec. 21-T21S-R28E

5. Lease Designation and Serial No.

NM 0486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Garretson AMI Federal #1

9. API Well No.

30-015-27284

10. Field and Pool, or Exploratory Area

Fenton Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

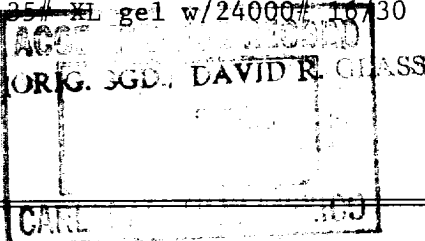
- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Set production casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 6050'. Reached TD 2-10-93. Ran 142 joints 15.5# and 17# 5-1/2" casing set 6050'. Float shoe set 6050', float collar set 6006'. DV tool set 3926'. Short joint at 3206'. Cmt'd in 2 stages. Stage 1 - 250 sx PSL "C" w/3#/sx Gilsonite, .4% CF-14, 1/4#/sx Celloseal (yield 1.85, wt 12.6). Tailed in w/150 sx "C" w/8#/sx CSE, 5#/sx Gilsonite, .35% Thriflylite, .75% CF-14 (yield 1.83, wt 13.4). PD 4:33 PM 2-11-93. Bumped plug to 1000 psi for 1 min. Circulated 60 sacks cement. Circulated thru DV tool 3 hrs. Stage 2 - 250 sx PSL "C" w/3#/sx Gilsonite, .4% CF-14, 1/4#/sx Celloseal (yield 1.85, wt 12.6). Tailed in w/150 sx "C" w/8#/sx CSE, 5#/sx Gilsonite, .35% Thriflylite, .75% CF-14 (yield 1.83, wt 13.4). PD 8:20 PM 2-11-93. Bumped plug to 2500 psi for 1 min. WOC 18 hrs. Perforated Zone 1) 5766, 67, 69, 82, 74 and 5775' (12 holes-2 SPF) Acidized 5766-75' w/750g. 7 1/2% NEFE. Perforated Zone 2) 3563, 66, 68, 70, 81, 83, 84 and 3587' (16 holes-2 SPF). Acidized 3563-87' w/1000g. 7 1/2% NEFE. Frac'd perfs 5766-75' w/750g. 35# linear gel, 6300g. 35# XL gel w/17400# 16/30 sand. Frac'd perfs 3563-87' w/1000g. 35# linear gel, 8700g. 35# XL gel w/24000# 16/30 sand.



14. I hereby certify that the foregoing is true and correct

Signed David R. GlassTitle Production SupervisorDate 2-18-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: