

NM ON COMMISSION  
ARTESIA, NM 88210  
UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

967

JUN 8 4 36 PM '93

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

JUN 18 1993

C.L.D.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Bass Enterprises Production Company

3. Address and Telephone No.  
P.O. Box 2760, Midland, Texas 79702 915-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FWL and 495' FNL Section 17, T21S, R29E

5. Lease Designation and Serial No.

NM-02918 0509 559

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Golden "D" Federal #1

9. API Well No.

30-015-22294

10. Field and Pool, or Exploratory Area

South Golden Lane Delawar

11. County or Parish, State

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Other change location  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well.  
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request modification of the mud and casing programs (points 3, 5 & 6). Experience drilling in the portion of the field indicates intermediate casing string will not be needed.

Point 3: Set 9-5/8" surface casing @ approximately 900'.  
Delete 8-5/8" casing. 5-1/2" casing @ 4800' and cement circ to surface.  
Point 5: 900-4800' BW Mud 10.0 - 10.2 ppg  
Point 6: Delete Intermediate Interval  
Production 1945 sx (250% excess)  
4800' Class C w/additives for water loss control.

Location originally designated as: 1775' FWL and 330' FNL of Sec 17, T21S, R29E

Port ID-1  
7-23-93  
why fty.

14. I hereby certify that the foregoing is true and correct

Signed Barry A. Allen Title Engineering Assistant

Date 6-3-93

(This space for Federal or State office use)

Approved by Signed by Shannon J. Shaw  
Conditions of approval, if any:

**PETROLEUM ENGINEER**

Date 6/9/93