

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-0509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

GOLDEN "D" FEDERAL #1

9. API WELL NO.

30-015-27294

10. FIELD AND POOL, OR WILDCAT

SOUTH GOLDEN LANE (DELAWARE)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 17, T21S, R29E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO. ✓

3. ADDRESS AND TELEPHONE NO.

P O BOX 2760; MIDLAND, TX 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 495' FNL & 1980' FWL OF UNIT LETTER C.

At top prod. interval reported below

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-14-93

16. DATE T.D. REACHED

6-23-93

17. DATE COMPL. (Ready to prod.)

7-7-93

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3360.6'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4550'

21. PLUG, BACK T.D., MD & TVD

4253'

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

23. INTERVALS DRILLED BY

ROTARY TOOLS

10'-4550'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4208'-4224' DELAWARE

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DDL-MSFL-GR LDT-CNL-GR

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	665'	12 1/4"	CIRCULATED-400SX CL "C"	NONE
5 1/2"	14#	DV2860'-4550'	8 3/4"	CIRCULATED-1300SX CL "C"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	4203'	SN 4203'

31. PERFORATION RECORD (Interval, size and number)

3 3/8" CSG GUN 4 JSPF @ 90°
PHASED FERF 4276'-4282' (25 HOLES)
4208'-4218', 4220'-4224'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4276'-4282'	SET CIBP @ 4263' DUMP BAIL
	10' CEMENT
4208'-4224'	NONE THIS COMPLETION

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-7-93		2" X 1 1/2" X 16' RWAC				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7-31-93	24	---	→	80	47	45	588
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
---	50	→	80	47	45	42.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SALES & LEASE USE GAS

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 EACH ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. HOUTCHENS

TITLE SR. PRODUCTION CLERK

DATE 8-3-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			NO CORE'S NO DST'S	T/RUSTLER T/SALT B/SALT T/1st DELAWARE SAND T/CHERRY CANYON T/49er PAY	315' 836' 1746' 3061' 3835' 4198'	315' 836' 1746' 3061' 3835' 4198'