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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

AUG - 5 1993

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator	
BASS ENTERPRISES PRODUCTION CO. ✓	Well API No.
Address	30-015-27294
P O BOX 2760; MIDLAND, TX 79702-2760	
Reason(s) for Filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
GOLDEN "D" FEDERAL	1	SOUTH GOLDEN LANE (DELAWARE)	State, Federal or Fee	NM-0509
Location				
Unit Letter C	: 495	Feet From The NORTH	Line and 1980	Feet From The WEST
Section 17	Township 21S	Range 29E	NMPM, EDDY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY, A DIV OF KOCH IND INC.	P O BOX 1558; BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GRAND VALLEY GATHERING COMPANY	4200 E. SKELLY DR. STE 560; TULSA, OK 74135
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit K Sec. 8 Twp. 21S Rge. 29E	YES 7-15-93

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-370

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-14-93	7-7-93	4550'	4253'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3360.6' GR	DELAWARE	4198'	4203'					
Perforations	4208'-4224' (84 HOLES)		Depth Casing Shoe					
			4550'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	665'	400 SX CLASS "C"					
8 3/4"	5 1/2"	4550'	1300 SX CLASS "C"					
5 1/2"	1 3/8"	4203'	SN					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-7-93	7-31-93	2" X 1 1/2" X 16" RWAC	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	30	30	---
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	80	45	47

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R.C. HOUTCHENS SR. PRODUCTION CLERK  
Printed Name  
8-2-93 (915) 683-2277 Title  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 24 1993

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.