

N. M. Oil Co. Division

811 S. 1ST ST.

ARTESIA, NM 88210-2834

Form 3160-5

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BLM - CRA

February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

495' FNL & 1980' FWL, Unit Letter C, Section 17, T21S-R29E

5. Lease Designation and Serial No.

NM-0509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Golden "D" Federal #19. API Well No.
30-015-2729410. Field and Pool, or Exploratory Area
South Golden Lane (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☒ Dispose Water(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CERTIFIED P 969 424 838 - KEB:JDL:TLW
9-10-99

Request approval to dispose of water into the following well. Water will be transported via pipeline to the injection facility.

Golden 8 Federal #3 located 1980' FSL & 990' FWL, Section 8, T21S-R29E, Unit Letter L.

NM-02946

In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilities:

Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693

Bass Enterprises Production Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD #567

Bass Enterprises Production Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOCD SWD #R-10215

Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #566

Shea-Meg Corporation: Dorstate #1 SWD (Maddox) Section 27, T-25-S, R-28-E. NMOCD SWD #247

Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD #118

Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #R-8173

Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD #391

I & W Inc: Walter Salt State #1 SWD, Section 5, T-18-S, R-28-E. NMOCD SWD #318

Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #461

Rowland Trucking: Bone Springs Unit SWD, Section 27, T-20-S, R-26-E. SWD #86

CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOCD SWD #R-7781

CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-7355

CRW-SWD Inc: Ross Draw Federal #9, Section 34, T-26-S, R-30-E. NMOCD SWD #R-8492

(ORIG. SGD) GARY GOURLE

SUBJECT TO
LIKE APPROVALACCEPTED FOR RECORD
BY STATE

SEP 14 1999

14. I hereby certify that the foregoing is true and correct

Signed

KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date

9/9/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

495' FNL & 1980' FWL, Unit Letter C
Section 17, T21S-R29E

5. Lease Designation and Serial No.

NM-0509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Golden D Federal #1

9. API Well No.

30-015-27294

10. Field and Pool, or Exploratory Area

South Golden Lane (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other H2S ROE Report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Radius of Exposure Calculations and Test Results

H2S Concentration: 16,000 PPM Test Date: 4/26/99

Gas Production: 69 MCF/M

100 PPM ROE: 12.76 FT 500 PPM ROE: 5.84 FT

CERTIFIED P 969 424 838 - KEB:JDL:TLW 9-10-99

14. I hereby certify that the foregoing is true and correct

Signed

Tami Wilber

Tami Wilber

Title

Production Clerk

Date

9/9/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Bass Enterprises Production Co. P O Box 2760 Midland, Tx 79702-2760		OGRID Number 001801
		Reason for Filing Code CG
API Number 30 - 015-27294	Pool Name S. Golden Lane Delaware	Pool Code 28340
Property Code 001780	Property Name Golden "D" Federal (NM0509)	Well Number 1

II. Surface Location

U/I or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
C	17	21S	29E		495	North	1980	West	Eddy

Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date 7-15-93	C-119 Permit Number	C-119 Effective Date	C-119 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	FOD	O/G	FOD ULSIR Location and Description
012835	Koch Oil Co. A Div of Koch Ind. P O Box 1558 Breckenridge, Tx 76024-1558	0514110	O	Section 8, 21S, 29E @ Battery
036785	Assoc. Natural Gas Inc. 6120 S. Yale Suite 1200 Tulsa, Ok 74136	0514130	G	Section 8, 21S, 29E @ Battery

RECEIVED

IV. Produced Water

FOD 0514150	FOD ULSIR Location and Description Disposed @ Golden 8 Well #3 WIW Section 8, 21S, 29E
----------------	---

V. Well Completion Data

Spud Date	Ready Date	TD	FBID	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *R.C. Houtchens*
Printed name: R.C. Houtchens
Title: Senior Production Clerk
Date: 6-23-95 Phone: (915) 683-2277

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:
Title:
Approval Date: JUL 05 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------