

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 54840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Bandana Federal Unit

8. Well Name and No.

Bandana Federal Unit #1

9. API Well No.

30-015-27313

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2310' FNL, 660' FEL, Sec. 20-T22S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

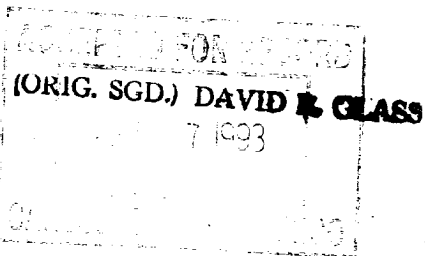
TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Set production casing
-
- perforate, treat
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10710'. Reached TD 4-2-93. Ran 260 joints 5-1/2" 17# and 15.5# J-55 and N-80 casing set 10710'. Float shoe set 10710' and float collar set 10676'. Cemented w/1080 sx Class "H" w/8#/sx CSE, .35% Thriftylite, .65% Celloseal (yield 1.61, wt 14.0). PD 6:00 PM 4-4-93. Bumped plug to 2250 psi for 3 minutes, float and casing held OK. WOCU 2 days. Perforated 10406-10474' w/16 .42" holes as follows: 10406, 07, 08, 09, (4), 10415, 16, 17, 18 (4), 10431, 32, 33, 34 (4), 10471, 72, 73 and 10474' (4). Acidized perforations 10406-10474' w/3000 gals 7 1/2% Morrow acid w/1000 SCF/bbl Nitrogen + 36 balls.



14. I hereby certify that the foregoing is true and correct

Signed David R. GlassTitle Production SupervisorDate 4-12-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: