

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088 JUN 14 1993

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION		Well API No. 30-015-27313
Address 105 South 4th St., Artesia, New Mexico 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bandana Federal Unit	Well No. 1	Pool Name, Including Formation Wildcat Morrow	Kind of Lease State, Federal or Fee	Lease No. NM 54840
Location Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line Section 20 Township 22S Range 24E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Co.	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas Yates Petroleum Corporation	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 105 South Fourth St. - Artesia, NM 88210				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 20	Twsp. 22	Rge. 24	Is gas actually connected? No	When? Approx. 2-3 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 2-27-93	Date Compl. Ready to Prod. 4-23-93	Total Depth 10710'		P.B.T.D. 8613'				
Elevations (DF, RKB, RT, GR, etc.) 4252' GR	Name of Producing Formation Canyon	Top Oil/Gas Pay 10406'		Tubing Depth 10366'				
Perforations 8514-8562'				Depth Casing Shoe 10710'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"		40'	Redi-Mix
17 1/2"	13-3/8"	330'	400 sx - circulated
12 1/4"	9-5/8"	2640'	775 sx - circulated
8-3/4"	5-1/2"	10710'	1080 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE /2-7/8" @ 8416' /  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 7-16-93
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF comp & BK

GAS WELL

Actual Prod. Test - MCF/D 340	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 210	Casing Pressure (Shut-in) PKR	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
Rusty Klein  
Printed Name  
May 1, 1993  
Date  
Production Clerk  
Title  
505/748-1471  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 30 1993

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.