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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Fe. New Mexico 87504-2088 UN 1 4 1993

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag	15 FT
	1

	DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Santa	P.O. Box Fe, New Mex	(2088 (ico 8750)	4-2088 JU	M I 4 19	93			
TO TRANSPORT OIL AND NATURAL CAS  NOTATE PETROLEIM CORPORATION  Addres  ADDRES  RESCRICTOR OF TRANSPORTED OIL AND NATURAL CAS  RESCRICTOR OF TRANSPORTED OIL AND TRANSPORTED OIL Conditions of Conditions of Transported oil Conditions of Condi	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		ALLOWARI	Ε ΔΝΟ Δ	UTHORIZA	CIONS.			·	
Common   C		TOTRANS	PORT OIL	AND NAT	URAL GÁ	) · · · · · · · · · · · · · · · · · · ·	• •		<del></del>	
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Address   Control   Cont	YATES PETROLEUM CORPORATION 3					30-0	113-2/313			
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New World   Manager of Change in Director   Change in Operator   Chang		Artesia, New M	exico oo.	Othe	r (Please explain	1)				
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Man and Auditoria of pervious operation    Image: Property   Prop	Change in Operator									
Lease Name   Part   P	and address of previous operator								•	
Lease Name   Part   P	II. DESCRIPTION OF WELL A	ND LEASE				Kind of	1 ease	Lea	se No.	
Banddang Pederal Unit   1   Wallocke Fortrow   1177		Well No. Po						NM 5	4840	
Unit Letter H 2310 Feet From The NOTE Line and OOU Feet From The Line and College From The Line and OOU Feet From The Line and Oo	Bandana Federal Unit	1	Wildcat M	orrow		(///				
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Section   20 Township   225   Range   2-12   Non-trop.	Unit LetterH	:Fe	et From The	L CIA LIN	and		1110111 1110 1			
Name of Authoritzed Transporter of Control Name of National Co.  Name of Authoritzed Transporter of Casinghead Gas  Name of Name of Name of Name of Pool Court Flasse or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spatiate  Designate Type of Completion - (X)  Oil Weil Gas Well New Well Workover Deepen Plug Back Same Res' Diff Res' X  Name of Pool Completion - (X)  Date Spatiate  Date Completion - (X)  Name of Pool Completion - (X)  Name of Name Name of Pool Completion Pool Name of Pool Completion Name of Pool Completion Name of Pool Completion Name of Pool Completion Name of Pool Name of Pool Completion Name o	Section 20 Township	22S Ra	nge 24E	, NI	MPM,	<del></del>	Eddy		County	
Name of Authoritzed Transporter of Control Name of National Co.  Name of Authoritzed Transporter of Casinghead Gas  Name of Name of Name of Name of Pool Court Flasse or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spatiate  Designate Type of Completion - (X)  Oil Weil Gas Well New Well Workover Deepen Plug Back Same Res' Diff Res' X  Name of Pool Completion - (X)  Date Spatiate  Date Completion - (X)  Name of Pool Completion - (X)  Name of Name Name of Pool Completion Pool Name of Pool Completion Name of Pool Completion Name of Pool Completion Name of Pool Completion Name of Pool Name of Pool Completion Name o		nongen of ou	AND NATII	RAL GAS						
Name of Authorities (Language Co.) Name of Co. Name of Name of Producing Formation Name of Name of Producing Formation Name of Na	III. DESIGNATION OF TRANS	or Condensate	ANDIVATOR	Address (Giv	e address to whi	ch approved	copy of this form	is to be sen	u)	
Name of Authorited Transporter of Casimpheed Gas   XX   Corporation   10.5 South Fourth St. Artesia, NM 88210   Vates Petroleum Corporation   10.5 South Fourth St. Artesia, NM 88210   10.0   20.2   21.0   20.2   20.5	Name of Authorized Transporter of Oil	G. 532	ا لکسا	PO Box	159, Art	esia, N	M 88210			
Yeal proches of triquide,   Unit   Sec.   Twp.   Rgs.   Is gas actually connected?   When ?		nead Gas XX or	Dry Gas	Address (Giv	e address to whi	ch approved	copy of this form	is to be sen	4)	
	Vator Potroleum Cornors			105 Sc	uth Fourt			<u>, NM 8</u>	8210	
First production of tracks   First production is commingled with that from any other less or pool, give commingling order number:		Unit Sec. 1			y connected?			*** 0 12 0		
Designate Type of Completion - (X)   Oil Well   X   X   X   X   X   X   X   X   X	give location of tanks.				<u></u>	App	rox. 2-3	weeks		
Designate Type of Completion - (X)    X	If this production is commingled with that fi	rom any other lease or poo	ol, give commingli	ing order num	ber:					
Designate Type of Completion - (X)  Dus Spudded 2-27-93 4-23-93 10710' 8613' 10710' 8613' 10710' 8613' 10710' 8613' 10710' 8613' 10710' 8613' 10710' 8613' 10710' 8613' 10710' 10366' 10366' 10366' 10710' 8514-8562'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE ASING & TUBING SIZE 10710'  HOLE SIZE ASING & TUBING SIZE 102' 117\frac{1}{2}' 13-3/8'' 330' 400 sx - circulated 12\frac{1}{4}'' 9-5/8'' 8-3/4'' 12\frac{1}{4}'' 9-5/8'' 8-3/4'' 10170' 10180 sx 8-3/4'' 10180 pt. 8-3/4'' 10180 pt. 8-3/4'' 10180 pt. 8-3/4'' 10180 pt. 1010' 1080 sx 10710' 1080 sx 10710' 1080 sx 1010' 1080 sx 10710' 1080 sx 1080 sx 1080 sx 1080 sx 1080 sx 1080	IV. COMPLETION DATA	lou well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded   2-27-93	Designate Type of Completion -			:						
2-27-93  1-23-93  1-26-93  1-21-1  1-21-1  1-21-1  1-21-1  1-21-1  1-23-9-1		Date Compl. Ready to Pr		Total Depth				_		
Elevations (DF, RKB, RT, GR, etc.) 4252' GR Performations 8514-8562'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  Red1-Mix 26" 17½" 13-3/8" 2640' 1775 SX - circulated 12½" 9-5/8" 2640' 775 SX - circulated 12½" 10710' 1080 SX  V. TEST DATA AND REQUEST FOR ALLOWABLE /2-7/8" @ 8416' OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Casing Pressure Casing Pressure Casing Pressure Choke Size 7-/2-93  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D 340 Tubing Pressure (Shut-in) Back Pressure 210 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby crity that the rules and regulations of the Oil Conservation Division have been compliced with and that the information given above is true and complete to the best of my knowledge and belief.  Production Clerk Title Phinted Name May 1, 1993 Title Printed Name May 1, 1993		l .						8613'		
ASSISTION   ACTUAL CONTRIBUTION   ACTUAL CONTRIBUTION   ACTUAL CONTRIBUTION			ation	1 -						
Perforations  8514-8562'  TUBING, CASING AND CEMENTING RECORD  B514-8562'  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  40'  Redi-Mix  400 sx - circulated  121"  9-5/8"  10710'  1080 sx  - circulated  121"  9-5/8"  10710'  1080 sx  - circulated  121"  10710'  1080 sx  - circulated  10710'  NEST DATA AND REQUEST FOR ALLOWABLE  (7-7/8" @ 8416')  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  7-16-93  Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. Test - MCP/D  340  24 hours  Tubing Pressure (Shut-in)  Back Pressure  Choke Size  7-16-93  Choke Size  7-16-93  Actual Prod. Test - MCP/D  340  24 hours  Tubing Pressure (Shut-in)  Back Pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Inherby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Inherby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Inherby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Inherby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE  OIL CONSERVATION DIVISION  Date Approved  JUN 9 1993  By ORIGINAL SIGNED BY  MIKE WILLIAMS  TITLE  TITLE THE OF COMPLIANCE  OIL CONSERVATION DIVISION  DIVISION DIVISION  DA				104	10406'					
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  26"  17\frac{1}{1} 13-3/8"  330" 400 sx - circulated  17\frac{1}{2}" 9-5/8" 2640' 77.5 sx - circulated  12\frac{1}{2}" 9-5/8" 2640' 177.5 sx - circulated  18-3/4" 7.75 sx - circulated  18-3/4" 7.76 sx - circulated  18-3/4" 7.77 sx - circulated  18-3/4" 7.78 sx - circulated  18-3/4" 7.78 sx - circulated  18-3/4" 7.84 square  10-3/10" 10-80 sx  Producing Method (Flow, pump, gas ifi, etc.)  18-3/4"  18-3/4"  19-3 square  18-3/4" 19-3/4"  Casing Pressure  Casing Pressure (Shui-in) PKR  19-3  10-16-93  1		1					1 '	MICC		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  30' Red1-Mix  40' Red1-Mix  17\frac{1}{1}'' 13-3/8'' 330' 400 sx - circulated  12\frac{1}{2}'' 9-5/8'' 2640' 77.5 sx - circulated  8-3/4'' 5-1/2'' 10710' 1080 sx  V. TEST DATA AND REQUEST FOR ALLOWABLE  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.  Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Super 4 BK  Casing Pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and the information given above is true and the information given above is true and the information given above in the analysis of the oil Conservation Division have	8514-8562'			COST CENTRE	DIC DECOR	D	1 10/10			
HOLE SIZE   CASING & TUBING SIZE   40"   Redi-Mix				CEMENI	DEPTH SET	<u> </u>	SA	CKS CEM	ENT	
17½"   13-3/8"   330'   400 sx - circulated		CASING & TUB	ING SIZE							
17½" 9-5/8" 2640' 775 sx - circulated.  8-3/4" 5-1/2" 10710' 1080 sx  V. TEST DATA AND REQUEST FOR ALLOWABLE /2-7/8" @ 8416' / OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure Casing Pressure Choke Size 7-/6-93  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D 24 hours Casing Pressure (Shut-in) 24 hours  340 24 hours Casing Pressure (Shut-in) 210  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 210  Back Pressure Tubing Pressure (Shut-in) 210  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Russty Klein Production Clerk Pinted Name May 1, 1993 505/748-1471  Title SUPERVISOR, DISTRICT II		10.0/04							rculated	
S-3/4"   5-1/2"   10710   1080 sx										
V. TEST DATA AND REQUEST FOR ALLOWABLE   2-7/8" @ 8416    VI. TEST DATA AND REQUEST FOR ALLOWABLE   2-7/8" @ 8416    VI. TEST DATA AND REQUEST FOR ALLOWABLE   2-7/8" @ 8416    VI. TEST DATA AND REQUEST FOR ALLOWABLE   2-7/8" @ 8416    VI. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.    Date First New Oil Run To Tank   Date of Test										
Date First New Oil Run To Tank  Date of Test  Date of Test  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  7-16-93  Actual Prod. During Test  Oil - Bbls.  Gas-MCF  Actual Prod. Test - MCF/D  340  Testing Method (piton, back pr.)  Back Pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rusty Klein  Production Clerk Phinted Name May 1, 1993  Date Approved  Title  SUPERVISOR, DISTRICT IF  Title  Tit		THE STATE OF THE PARTY AND THE	RLE /2-7	/8" @ 8	1101					
Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  7-16-93  Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  N/A  Actual Prod. Test - MCF/D  340  24 hours  Testing Method (pitot, back pr.)  Back Pressure  210  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  May 1, 1993  Date Approved  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  SUPERVISOR, DISTRICT 19	V. TEST DATA AND REQUES	economy of total valume of	load oil and mus	be equal to	or exceed top alle	owable for thi	s depth or be for	full 24 hou	<u>rs.)</u>	
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  7-/6-93  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  N/A  340  24 hours  340  24 hours  Testing Method (pitot, back pr.)  Back Pressure  210  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rusty Klein  Production Clerk Printed Name  May 1, 1993  Taleshore No.	OIL WELL (12st must be after 7	Date of Test		Producing N	Method (Flow, pi	ımp, gas lift, i	etc.)	·	+ 0 2	
Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  N/A  Casing Pressure (Shut-in)  Back Pressure  Printed Name  May 1, 1993  Tubing Pressure  Casing Pressure  Casing Pressure  Water - Bbls.  Water - Bbls.  Water - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  N/A  Casing Pressure (Shut-in)  PKR  Casing Pressure (Shut-in)  PKR  Oil CONSERVATION DIVISION  Date Approved  Tule  Supervisor, District in  Supervisor, District in  Talenbore No.	Date First New Oil Rule 10 Talls						Chake Size	100	1-97	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Actual Prod. Test - MCF/D  340  Pesting Method (pitot, back pr.)  Back Pressure  210  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rusty Klein  Production Clerk Printed Name May 1, 1993  Oil CONSERVATION DIVISION  Date Approved  ORIGINAL SIGNED BY  MIKE, WILLIAMS  Title  SUPERVISOR, DISTRICT IS  Title	Length of Test	Tubing Pressure		Casing Pres	sure		Choke Size	7-14	a BK	
Actual Prod. During Test  GI - Bots.  GAS WELL  Actual Prod. Test - MCF/D  340  Cesting Method (pitot, back pr.)  Back Pressure  10  Casing Pressure (Shut-in)  Back Pressure  10  Coloke Size  1/4"  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rusty Klein  Printed Name  May 1, 1993  Oil CONSERVATION DIVISION  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  SUPERVISOR, DISTRICT IN  Taleshore, No.		Lengui of 174		Dis.			Gas- MCF			
Actual Prod. Test - MCF/D  340  24 hours  Casing Pressure (Shut-in)  Back Pressure  210  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rusty Klein  Production Clerk Printed Name May 1, 1993  Length of Test  O  Casing Pressure (Shut-in)  PKR  OIL CONSERVATION DIVISION  Date Approved  Out of Size  OIL CONSERVATION DIVISION  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 19  Title  SUPERVISOR, DISTRICT 19	Actual Prod. During Test	Oil - Bbls.		Water - Bu	ъ.					
Actual Prod. Test - MCF/D  340  24 hours  Casing Pressure (Shut-in)  Back Pressure  210  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rusty Klein  Production Clerk Printed Name May 1, 1993  Length of Test  O  Casing Pressure (Shut-in)  PKR  OIL CONSERVATION DIVISION  Date Approved  Out of Size  OIL CONSERVATION DIVISION  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 19  Title  SUPERVISOR, DISTRICT 19		1		1			•			
340  Testing Method (pitot, back pr.)  Back Pressure  210  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rusty Klein  Printed Name May 1, 1993  24 hours  Casing Pressure (Shut-in) PKR  OIL CONSERVATION DIVISION  Oate Approved  ORIGINAL SIGNED BY  MIKE.WILLIAMS SUPERVISOR, DISTRICT IS  Title		Length of Test		Bbis. Cond	ensate/MMCF		Gravity of Co	ndensate		
Tubing Pressure (Shut-in)  Back Pressure 210  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rusty Klein Printed Name May 1, 1993  Talenbore No.				0			N/A			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rusty Klein Printed Name May 1, 1993  Telephone No.  PRR  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERVISOR, DISTRICT IN  Title  Telephone No.		Tubing Pressure (Shut-in)		-						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rusty Klein Printed Name May 1, 1993  Telephone No.  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved  ORIGINAL SIGNED BY  MIKE.WILLIAMS SUPERVISOR, DISTRICT IN  Title  Title  Title  Title  Title			PKR			1/	1/4"			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY  MIKE.WILLIAMS SUPERVISOR, DISTRICT IF  Title May 1, 1993  Telephone No.	VI OPERATOR CERTIFIC		JANCE		011 001	JOEDV	ATION F	אועופונ	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Signature Rusty Klein Printed Name May 1, 1993  Telephone No.  Date Approved  ORIGINAL SIGNED BY  MIKE.WILLIAMS SUPERVISOR, DISTRICT 19  Title  Title	VI. OPERATOR CERTIFIC	lations of the Oil Conserv	ation		OIL COI	12EU A	ATIONL	1141010	JN	
bis true and complete to the best of my knowledge and belief.  Date Approved	Division have been complied with and that the information given above					FILL S A	1003			
Rusty Klein Production Clerk  Printed Name May 1, 1993  Telephone No.  Title SUPERVISOR, DISTRICT IF	is true and complete to the best of my	knowledge and belief.		Da	te Approve	ed	JUN OU	1939		
Rusty Klein Production Clerk  Printed Name May 1, 1993  Telephone No.  Title SUPERVISOR, DISTRICT IF	WIN									
Rusty Klein Production Clerk  Printed Name May 1, 1993  Telephone No.  Title SUPERVISOR, DISTRICT IF	1 asly fler	Mustin Telen By ORIGINAL SIGNED BY								
Printed Name May 1, 1993  Telephone No.	Signature (/ /	Production								
May 1, 1993 505/748-14/1 Telephone No	Printed Name		Title	Title SUPERVISOR, DISTRICT IT			<del></del>			
Date relepnone No.	May 1, 1993									
	Date	l elej	DINORE INO.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.