

Form 3160-5
(June 1990)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

454

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 022534-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Federal No. 2

9. API Well No.

30-015-27326

10. Field and Pool, or Exploratory Area

Cemetery (Morrow)

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Barbara Fasken

3. Address and Telephone No.

303 W. Wall Ave., Suite 1900, Midland, TX 79701-5116 915-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1604' FNL & 1912' FWL
Sec. 9, T21S, R24E

JUN 14 1993

C.C.D.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-28-93

thru

4-6-93: Drilled 7-7/8" hole from 3183' to 6531' with fresh water.

4-7-93: Pressure tested BOP, choke manifold and surface safety valves to 3000 psig. Pressure tested Annular BOP to 1500 psig. Pressure tested 200' of 8-5/8" casing to 2300 psig.

4-8-93

thru

4-23-93: Drilled 7-7/8" hole from 6531' to TD of 10,200' with 4% KCl water. Mudded up at 9000' with starch, gel and polymer mud system. (34-45 viscosity, 10 cc water loss, 8.7-9.3 ppg).

4-16-93: DST No. 1 9774'-9832'. See attached report.

4-20-93: DST No. 2 9866'-9884'. See attached report.

4-22-93: Logged well with DLL-MSFL-GR and SDL-DSN.

4-24-93: Set 4 1/2", 11.60#/ft., LT&C & Buttress, N-80 & K-55 casing at 10,201' KB. Cemented casing with 825 sx Class "H" with 3#/sx KCL, 0.8% Halad 22-A & 0.4% CFR-3 (s.w. 15.6 ppg, yield 1.18 ft³/sx) plus 300 sx Class "H" with 3#/sx KCl, 0.5% Halad 22-A, 0.5% CFR-3 & 0.6% Gas Stop (s.w. 15.6 ppg, yield 1.18 ft³/sx). Plug down @ 11:58 a.m. CDT 4-24-93. Top of cement @ 6210' and PBTD @ 10,073' per temperature survey.

14. I hereby certify that the foregoing is true and correct

Signed

Tommy C. Taylor

Title Drilling & Production Engineer

Date 4-27-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side