

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Barbara Fasken

3. Address and Telephone No.
303 W. Wall, Suite 1900, Midland, Texas 79701 915-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1604' FNL & 1912' FWL, Section 9, T-21-S, R-24-E

5. Lease Designation and Serial No.
NM022534-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Skelly Federal No. 2

9. API Well No.
30-015-27326

10. Field and Pool, or Exploratory Area
Cemetery (Morrow)

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/93 - 5/13/93

1. RIW with 1 jt. 2-3/8" EUE 8rd N-80 tbg., 4-1/2" x 2-3/8" Watson Arrowset I packer, TOSSD w/1.81" "F" profile nipple + 308 jts. 2-3/8" EUE 8rd N-80 tbg. w/AB modified couplings. Tested casing to 3500 psi for 30 minutes and held OK. Displaced tbg.-csg. annulus w/3% KCl water containing corrosion inhibitor and oxygen scavenger. Set packer at 9633'.
2. Swabbed fluid level to 7500' FS. Perforated Middle Morrow zone at 9865'-9873' w/1-11/16" OD strip gun 2 JSPF, 17 holes (5-12-93). Flowed well 30 minutes on 3/8" choke with 1750 psi FTP, gas rate 5994 mcfpd. Shut well in overnight.
3. On 5/13/93 20 hr. SITP 2608 psi. Flowed well 3 hrs. on 16/64" choke, FTP 2140 psi, rate 3.0 mmcfpd. Produced 1.5 bbl. condensate + 1.5 bbls. water. Shut well in.

J. Lara
15 1993

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Drlg. & Ops. Superintendent

Date 5-14-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side