

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.

NM OIL CONS. COMMISSION

Drawer DD

Mesa, NM FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>											
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other								
2. NAME OF OPERATOR Barbara Fasken															
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1900, Midland, TX 79701 (915) 687-1775															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1604' FNL & 1912' FWL At top prod. interval reported below At total depth															
14. PERMIT NO. NSL-3190				DATE ISSUED 11-16-92											
15. DATE SPUDDED 3-17-93		16. DATE T.D. REACHED 4-23-93		17. DATE COMPL. (Ready to prod.) 5-12-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4137' GR		19. ELEV. CASINGHEAD 4137'							
20. TOTAL DEPTH, MD & TVD 10,200'		21. PLUG, BACK T.D., MD & TVD 10,058'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY All		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 9865'-9873' Morrow								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron Density, Dual Lateral Log, Micro SFL								27. WAS WELL CORRED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		281'		17 1/2"		Surface - 1000 sx +9 1/2 yds. R-M		None					
8-5/8"		32# & 24#		3183'		12 1/2"		Surface - 1150 sx		None					
4 1/2"		11.60#		10201'		7-7/8"		6210' - 1125 sx		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		9673'		9633'	
31. PERFORATION RECORD (Interval, size and number) 9865'-9873', .33" hole entry, 17 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION															
DATE FIRST PRODUCTION 5-12-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut in							
DATE OF TEST 5-13-93		HOURS TESTED 3		CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 1.5		GAS—MCF. 375		WATER—BBL. 1.5		GAS-OIL RATIO 250,000	
FLOW. TUBING PRESS. 2140		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →		OIL—BBL. 12		GAS—MCF. 3000		WATER—BBL. 12		OIL GRAVITY-API (CORR.) 52.2			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Mike Davis					
35. LIST OF ATTACHMENTS 3160-5, NM C102, C104															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <i>Jimmy Lewis Jr</i>		TITLE <i>Drig. & Oprs. Supt.</i>						DATE <i>5-14-93</i>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.