

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-022534-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Skelly Federal #2

9. API Well No.
30-015-27326

10. Field and Pool, or Exploratory Area
Cemetery (Morrow)

11. County or Parish, State
Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd. ✓

3. Address and Telephone No.

303 W. Wall Ave., Suite 1900, Midland, TX 79701-5116 915-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1604' FNL & 1912' FWL
Unit F, Sec. 9, T21S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

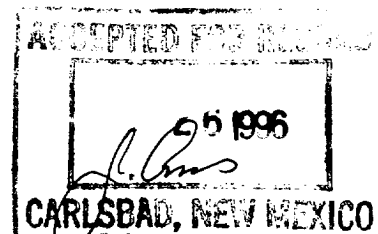
Work performed January 13, 1996

1. RU coiled tubing unit. RIW with 1.25" coiled tubing to 9880', spotted 750 gals. 7½% NEFE acid + 250 gals. methanol with additives.
2. Flushed with 1 bbl. 3% KCl water and Nitrogen. POW with coiled tubing to 5000'. Displaced acid into perms 9865-73' with 24 bbls. N₂ at 150 psi on 2-3/8" x 1-1/4" annulus.
3. RIW with coiled tubing to 9830' jetting w/N₂ @ 400 scf/min. for 2 hrs. POW with strong flare burning to pit. Put well on line at 496 mcfpd (260 mcfpd prior to WO).

RECEIVED

APR 01 1996

OIL CON. DIV.
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 2-19-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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