

RECEIVED

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 4 10 45 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Sec. 33, T-22-S, R-26-E

5. Lease Designation and Serial No.

NM34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal No. 3

9. API Well No.

30-015-27341

10. Field and Pool, or Exploratory Area

Happy Valley (Delaware)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 12-1/4" hole was drilled to 1650' K. B. on March 27, 1993.
8-5/8" 24#/ft., J-55 8rd casing was run and set at 1650.23' K.B.
Cemented with 750 sacks Halad Lite Premium Plus cement with 10# Gilsomite/sk., 1/4# flocele/sk., and 2% CACL2 (1.80 cu.ft./sk. yield, 12.7#/gallon). Tailed in with 250 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./ks. yield, 14.8#/gallon). Plug down at 3:00 PM March 27, 1993. Circulated 280 sacks cement to surface.
Waited on cement 24 hours. Tested BOP and choke to 1400 psig for 30 minutes, O.K. Tested pipe rams to 1400 psig for 30 minutes, O.K.

J. Lara
1993

14. I hereby certify that the foregoing is true and correct

Signed Sheryl S. Jones

Title Agent for Collins & Ware, Inc.

Date May 3, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____