

C/SF

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CARLOS
AREA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc. ✓

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Sec. 33, T-22-S, R-26-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal No. 3

9. API Well No.

30-015-27341

10. Field and Pool, or Exploratory Area

Happy Valley (Delaware)

11. County or Parish, State

Eddy, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 7-7/8" hole was to drilled to a total depth of 5000' on April 2, 1993.

5-1/2" 15.50#/ft., J-55, LT&C casing was run and set at 4999.65' on April 4, 1993.

D.V. tool set at 3392.16' K.B.

Cemented first stage with 300 sacks Premium Plus cement with 8# Silicalite/sk., 0.6% Halad 322, and 3% salt/sk. (1.82 cu.ft./sk. yield, 13.6#/gallon). Plug down at 2:35 PM April 4, 1993. Circulated through D.V. tool for 5.5 hours, circulated 60 sacks cement to pit. Cemented second stage with 250 sacks Halliburton Lite Premium Plus cement with 6# salt/sk., and 1/4# flocele/sk. (2.02 cu.ft./sk. yield, 12.5#/gallon). Tailed in with 300 sacks Premium Plus cement with 8# Silicalite/sk., 0.6% Halad 322 and 3% salt/sk. (1.82 cu.ft./sk. yield, 18.6#/gallon). Plug down at 8:34 PM April 4, 1993. Did not circulate cement.

Rig released at 7:00 AM April 5, 1993.

Present operation waiting on completion.

ACCEPTED FOR
J. Lara
10 1993

14. I hereby certify that the foregoing is true and correct

Signed Sheryl S. Jones

Title Agent for Collins & Ware, Inc.

Date 5/3/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date