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NM OIL CONS. COMMISSION

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Artesia, NM 88210

CLSF

Form 3160-5
(June 1990)CAB
AREAUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc. ✓

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (512) 347-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Sec. 33, T-22-S, R-26-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal No. 3

9. API Well No.

30-015-27341

10. Field and Pool, or Exploratory Area

Happy Valley (Delaware)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Completion Report
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations began April 13, 1993.

Ran in the hole to the D.V. tool at 3400' K.B., tested casing to 1500 psig.

Drilled out D.V. tool and tested to 1500 psig. Plug back depth 4955'.

Spotted 250 gallons 10% MCA acid. Ran CBL log, top of cement at 420' K.B.

Perforated from 4595' to 4604' (37 holes (90 degrees phase, 0.36" hole diameter with 4" Hyperjet III casing gun.

Acidized with 2500 gallons 7.5% NEFE acid with additives. and 40 ball sealers.

On 4/19/93: Made 9 swab runs and recovered 27 barrels fluid, 10 barrels oil and 17 barrels water.

Fraced zone (4595' to 4604' with 10,000 gallons YF 130 frac fluid with 26,500# 16/30 Ottawa sand.

On April 29, 1993 ran and set a CIBP at 4535'. Dumped 18' of cement with one dump bailer run.

Had to fish dump bailer, Made two additional dump bailer runs and capped CIBP with 35' of cement. Found bottom with bailer at 4529'.

Tested to 2000 psig with no pressure loss.

Spotted 250 gallons 10% MSA acid.

Perforated with 4" Hyperjet III casing gun from 2508' to 2544' with 73 holes.

Acidized with 3000 gallons 7.5% NEFE acid with additives and 100 ball sealers.

After swab test the decision was made to temporarily the well.

(See additional Sundry Notice for casing integrity test.)

14. I hereby certify that the foregoing is true and correct

Signed Sheyla JonesTitle Agent for Collins & Ware, Inc.Date 5/11/93

(This space for Federal or State office use)

Approved by (BUREAU) JOE G. LARATitle PETROLEUM ENGINEERDate JUN 15 1993

Conditions of approval, if any:

subject to filing form 3160-4

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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