

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

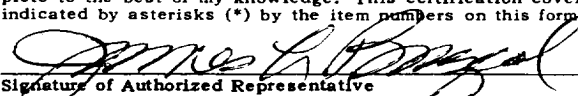
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
		8. Well Number <div style="text-align: center;">3</div>
2. LEASE NAME <div style="text-align: center;">Sheep Draw Federal</div>		9. RRC Identification Number (Gas completions only)
3. OPERATOR Collins & Ware, Inc.		10. County <div style="text-align: center;">Eddy, NM</div>
4. ADDRESS 303 W. Wall, Ste 2200, Midland, TX 79701		
5. LOCATION (Section, Block, and Survey) <div style="text-align: center;">C. 1. D.</div>		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
246	246	3/4	1.31	3.22	3.22
450	204	1	1.75	3.57	6.79
950	500	1/4	.44	2.20	8.99
1450	500	3/4	1.31	6.55	15.54
1650	200	1	1.75	3.50	19.04
2150	500	3	5.25	26.25	45.29
2346	196	1 1/4	2.19	4.29	49.58
2595	249	1	1.75	4.36	53.94
3092	497	1	1.75	8.70	62.64
3588	496	1	1.75	8.68	71.32
4080	492	1	1.75	8.61	79.93
4606	526	1	1.75	9.21	89.14
5000	394	1 1/2	2.63	10.36	99.50

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 5000 feet = 99.50 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p> Signature of Authorized Representative James L. Brazeal - President</p> <p>Name of Person and Title (type or print) Brazeal Inc.d/b/a CapStar Drilling</p> <p>Name of Company 214 727-8367</p> <p>Telephone: _____ Area Code _____</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>_____ Operator</p> <p>_____ Telephone: _____ Area Code _____</p>
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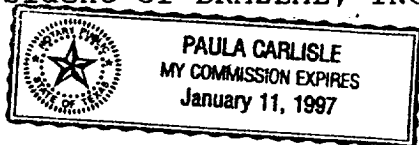
Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
5th day of April, 1993 by James L. Brazeal as
President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle
Paula Carlisle - Notary Public

My commission expires:
January 11, 1997