Form 3160-4 (October 1990)

NM OIL CONS COMMISSION

UNITED STATES ARTESIA, NMs. 88210
DEPARTMENT OF THE INTERIOR STRUCTIONS OF BUREAU OF LAND MANAGEMENT

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

5.	LEASE	DESIGNAT	ION AND	SERIAL	NO.
	D - 1	1	373424	0 / 7	

	В	UREAU OF LA	ND MANAGEMI	ENI	, germa action of the land			NM34247	
WELL CO	MPLETIO	N OR RECO	MPLETION	REPORT	ไที่ตั้ง	G. 1	INDIAN, AL	LOTTEE OR TRIBE NAME	
1a. TYPE OF WEI		VELL XX WELL		100 OLT	FIVER		NIT AGREEMI	PVA NAME	
b. TYPE OF COM	PLETION:	DEEP T PLUS	DRY L	MED HED	(1 1 1 1 1 1 1 1 1 				
2. NAME OF OPERAT	OVERF	N BACK	BESVR.	Other	1 4 199	3 8. F	ARM OR L	EASE NAME, WELL NO.	
		- /	•	1			eep Dr	aw #3	
Collins 3. ADDRESS AND	TEL EDUCATE	WA		<u> </u>		* /	PI WELL NO.		
303 W 1	Jall Are	NU.	O W4411	A DIST.	6 N.M.		-015-2	27341	
303 W. I	LL (Report loca	tion clearly and in	accordance with a	ny Store femire	19/01	27		•	
At surface 198	80' FNL	& 1980' F	WT.	2030				lley Delawa	
At top prod. int			FNL & 19	80' FWL	IL ROS	993	OR AREA		
At total depth	10001 5	NL & 1980			Q. 1, D		.33, T	22S, R26E	
	1900 F	NL & 1980	14. PERMIT NO). D.	ATE ISSUED		OUNTY OR	13. STATE	
					2-11-9		ARISH	NM	
15. DATE SPUDDED		REACHED 17. DAT		to prod.) 18.		DF, RKB, RT, GR,		. ELEV. CASINGHEAD	
3-22-93	4-3-9	3 6-	19-93	ţ	3299.	l Gr.	1 3	1299.1	
20. TOTAL DEPTH, MD	A TVD 21. P	LUG, BACK T.D., MD &	TVD 22. IF MU HOW	LTIPLE COMPL.,		TERVALS ROTA	RY TOOLS	CABLE TOOLS	
5000'		60 <u>0</u> 0		NΩ	<u> </u>	rot	arv		
4. PRODUCING INTER	VAL(8), OF THI	IS COMPLETION—TO	P. BOTTOM, NAME (MD AND TVD	Jara			25. WAS DIRECTIONAL SURVEY MADE	
250(1.25)	/ 1	70.		~ °	6 1993				
6. TIPE ELECTRIC A	4 Delawa	re 73 holes						No	
O. THE EDECIRIC A	OTHER LOGS					4	27.	WAS WELL CORED	
8.			a Ray		<u> </u>			NO	
CASING SIZE/GRADE	WEIGHT, LE		ING RECORD (Re	port all strings s		EMENT, CEMENTING	PECOND.		
13 3/8	(14						RECORD	- AMOUNT PULLED	
8 5/8	61# 24#		450' 17. 1650' 12.					_None	
5 1/2	15.5			.25 875 F		Surface		None	
			Tool 3395			00 sacks 550 sacks		de None	
9.		LINER RECORD		B	30.		RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH	SET (MD)	PACKER SET (MD)	
					2 7/	8 2394		NA.	
1. PERFORATION RECO			1						
I. PERFORATION RECO	ORD (Interval, i	tize and number)		32.	ACID, SHOT	FRACTURE, C	EMENT SQ	UEEZE, ETC.	
				DEPTH INTER	TVAL (MD)	AMOUNT A	ND KIND OF	MATERIAL USED	
2506-2544 73	holes			2506-2544	+	3000ga1_N	SFE_7.5	%, w/lo-surf	
							a-Sta-XP, Pen88 and HAI60		
				ļ				<u>lers;max trea</u> t	
3.•		·	PRO	DUCTION	-,	press.: 80	<u> 15#</u>		
ATE FIRST PRODUCTIO	ON PROI	OUCTION METHOD (d type of pu	mp)	WELL STAT	UB (Producing or	
6-21-93	Pu	mping					shut-in)		
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-M	CF. WATE	R-BBL.	GAS-OIL BATIO	
7-3-93	24	Open		64		13 43	3	203-1	
OW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RAT	OILBBI.	GAS-MC	r.	WATERNBL.	OIL	GRAVITY-API (CORR.)	
DISPOSITION OF GA	• (Rold		64	13		43		39°	
	- (DV68, BJ66 J0	r juei, vented, etc.)				TEST	WITNESSED	BY	
SOLD 5. LIST OF ATTACHM	ENTS					Bil]	l Carlte	on	
	• 								
6. I hereby certify t	hat the foregoi	ng and attached in	formation is comp	lete and correct	as dataum'-	ad from all a	labla		
							iaute Tecord	18	
SIGNED AND	يطنيب		TITLE _F	Regulator	y Mana	ger	DATE 7	-12-93	
		\							

Bone Springs	Cherry Canyon	Delaware	FORMATION	37. SUMMARY OF POR drill-stem, tests, in recoveries):
4935	2492	1707	TOP	Cous Zones: (S
			BOTTOM	show all important zone
			DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		3	V • K F	38. GEO
		MEAS, DEPTH	1	GEOLOGIC MARKERS
-		VERT. DEPTH	TOP	