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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 19 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Fed. #3

9. API Well No.

30-015-27341

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Ste. 2200, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

F, Sec. 33, T22S, R26E
1980' FNL & FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

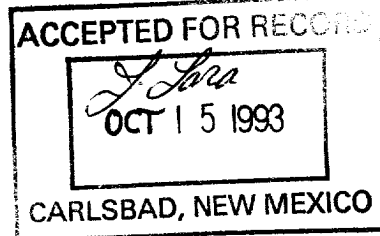
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other open add. Del pay

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-21-93: Killed well: ran 5 1/2 X 2 7/8" RBP and set @ 2475'. Spot 200 gals./7 1.2% HCL from 2387'-2187'. Displaced w/2% KCL and tested RBP to 1000#. Perforated 5 1/2" csg. from 2372' to 2390' w/2JSPF. TIH w/ 2 7/8" tbg. to 2193'. Loaded hole w/10 bbls./2% KCL: formation broke @ 0 PSIG. Pumped 2000 gals./7 1 1/2% HCL w/55 ball sealers. Treated @ 3 1/2 BPM w/200 PSIG. Increased rate to 3.7 BPM w/ 630 #. ISIP @ 430, 5 min.=270, 10 min.=140. Placed back on production.



14. I hereby certify that the foregoing is true and correct

Signed Max Guerry

Title Regulatory Mgr.

Date 9-21-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date