

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27346

Operator <u>Energex Company</u>		Lease <u>Jecolote State</u>		Well # <u>1</u>	
Location of Well	Unit <u>K</u>	Section <u>2</u>	Township <u>21</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
24	* 20	90#		250	Circ
17 1/2	* 13 3/8	48#		1250	Circ
12 1/4	* 8 5/8	24 + 28#		3150	Circ
7 7/8	5 1/2	15 1/2 + 17#		6400	

Casing Data:

Surface joints of 20" inch 90 # Grade K-55

(Approved) (Rejected)

Inspected by n.s. date MAY 4-93

Cementing Program

Size of hole 26" Size of Casing 20" Sacks cement required Type of Shoe used none Float collar used none Btm 3 jts welded yesTD of hole 259' Set 259' Feet of 20 Inch 90 # Grade K-55(New) used csg. @ 259' with 520 2700 sacks neat cement around shoe+ sax additives Plug down @ 12:01 (AM) (PM) Date MAY 4-93Cement circulated yes No. of Sacks 12058Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: