

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27346

Operator <u>Energex Company</u>		Lease <u>Jecolote State</u>		Well # <u>1</u>	
Location of Well	Unit <u>K</u>	Section <u>2</u>	Township <u>21</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
24	* 20	90#		250	Circ
17 1/2	* 13 3/8	48#		1250	Circ
12 1/4	* 8 5/8	24 + 28#		3150	Circ
7 7/8	5 1/2	15 1/2 + 17#		6400	

Casing Data:

Surface _____ joints of 8 5/8" inch 24-32 # Grade J-55

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 3162' Set 3162' Feet of 8 5/8" Inch 24-32 # Grade J-55New+used csg. @ 3162' with 200 2% sacks neat cement around shoe+ 1170 ss sax Hall. Ltc - C additives 1/4 # flocele, 5 # gilsonitePlug down @ 11:30 (AM) (PM) Date May 13-93Cement circulated yes No. of Sacks 110 ssCemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

26 1/2" hole 7 1/2 rotary hours - 255'

17 1/2" hole 66 rotary hours - 1259'

L.C. 1350' - 1800' regained

12 1/4" hole 66 rotary hours - 3162'

Capitan Reef 1350' - 3100'